

Global Carbon Management and the Role of Hydrogen

Robert H. Socolow
socolow@princeton.edu

GCEP Hydrogen Conference
Stanford University
April 14, 2003

Outline of talk

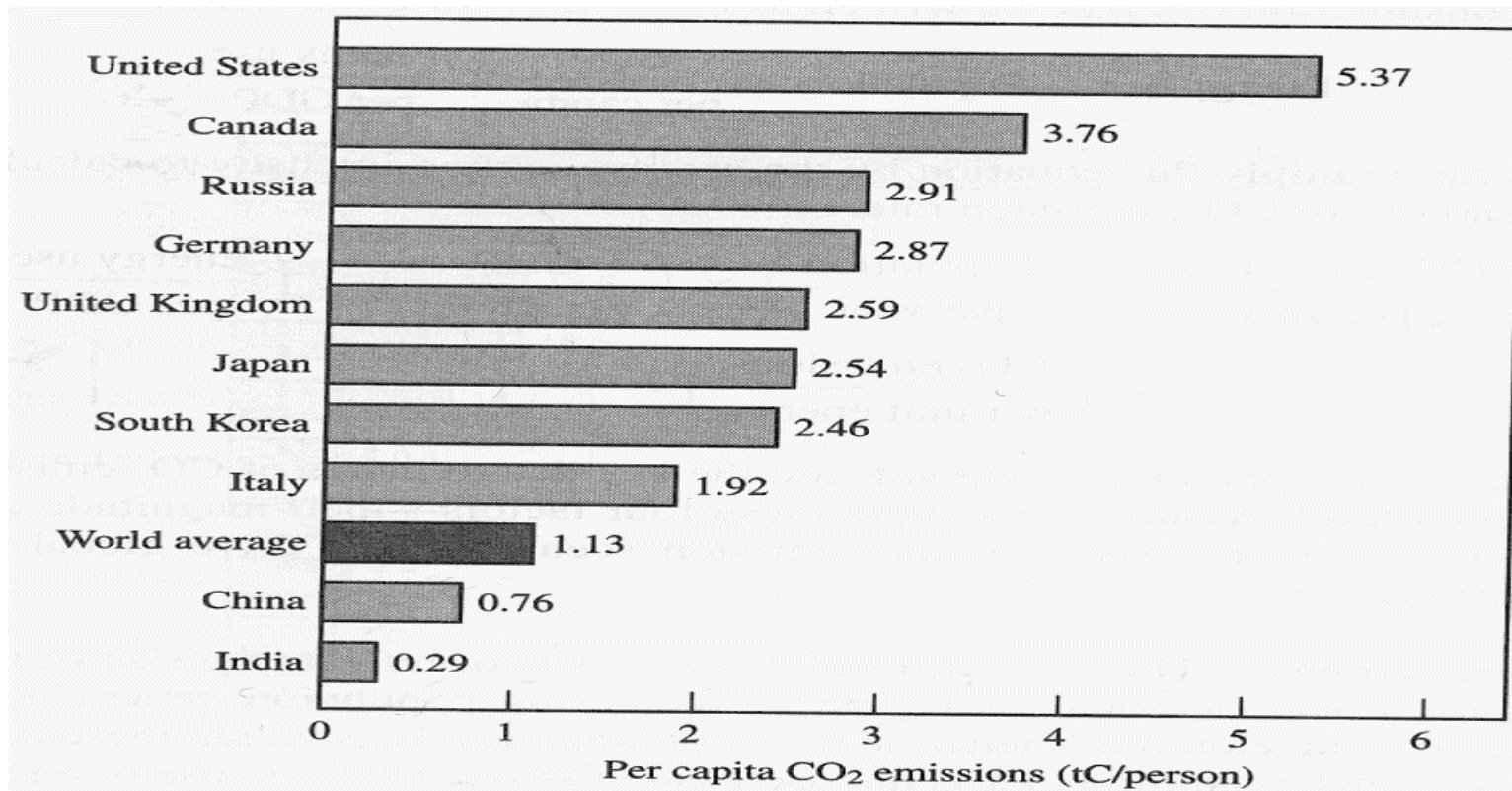
1. The global carbon as a problem of benefits and costs of avoiding carbon build-up to various levels and at various rates.
2. How hydrogen fits within the problem of global carbon.
3. Some on-going work at Princeton on hydrogen production from fossil fuels and hydrogen distribution.
4. Achieving stabilization “slice by slice.”

Under each topic, give unsolicited advice to GCEP.

What if the fossil fuel future is robust, but the Greenhouse problem is severe?

		Will the fossil fuel system wither away?	
		YES	NO
Will the Greenhouse problem wither away?	YES	A nuclear or renewables world unmotivated by climate.	Assumed by most people in the fuel industries and most of the public
	NO	Assumed by most environmentalists	OUR WORKING ASSUMPTIONS

CO₂ emissions per capita from 10 largest emitting countries and world



Emissions in 1997. U.S. emissions are still growing. *From Marland et al., 1999.*

Global Fossil Carbon Resources, Gt(C)

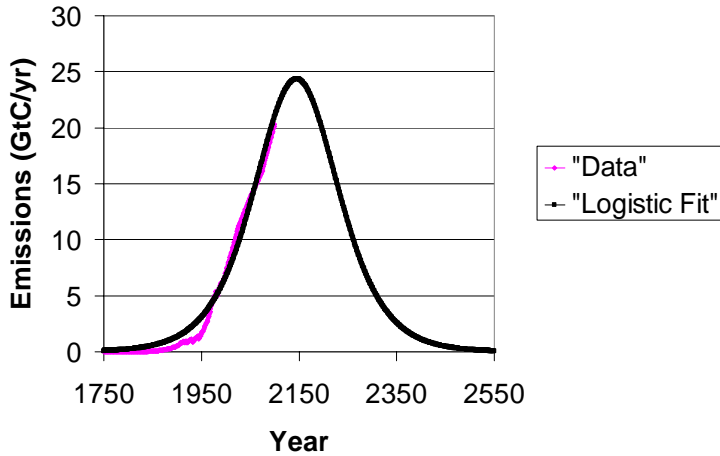
	Resource Base	Additional
Conventional oil (85 wt. % C)	250	
Unconventional oil	440	1550
Conventional nat. gas (75% C)	240	
Unconventional nat. gas	250	220
Clathrates		10600
Coal (70% C)	3400	2900
<i>Total</i>	<i>4600</i>	<i>15300</i>

Source Rogner, *Ann. Rev. Energy and Env.* 22, p. 249. Also used: 1 toe = 41.9 GJ; 20.3 kg(C)/GJ(oil); 13.5 kg(C)/GJ (gas); 24.1 kg(C)/GJ(coal).



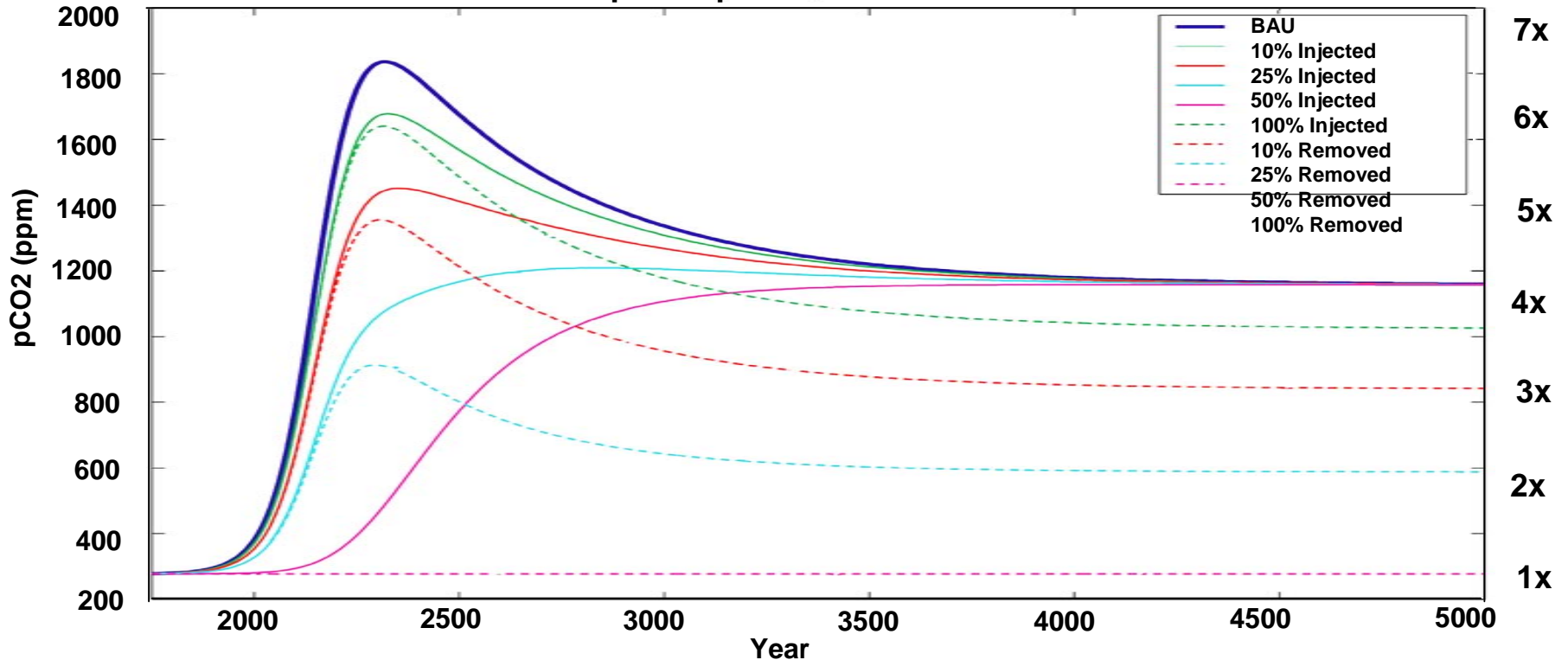


Fossil Fuel Emissions



What if 5600 Gt carbon were removed from below ground?

Atmospheric pCO₂ vs Year



The Rosetta Stone

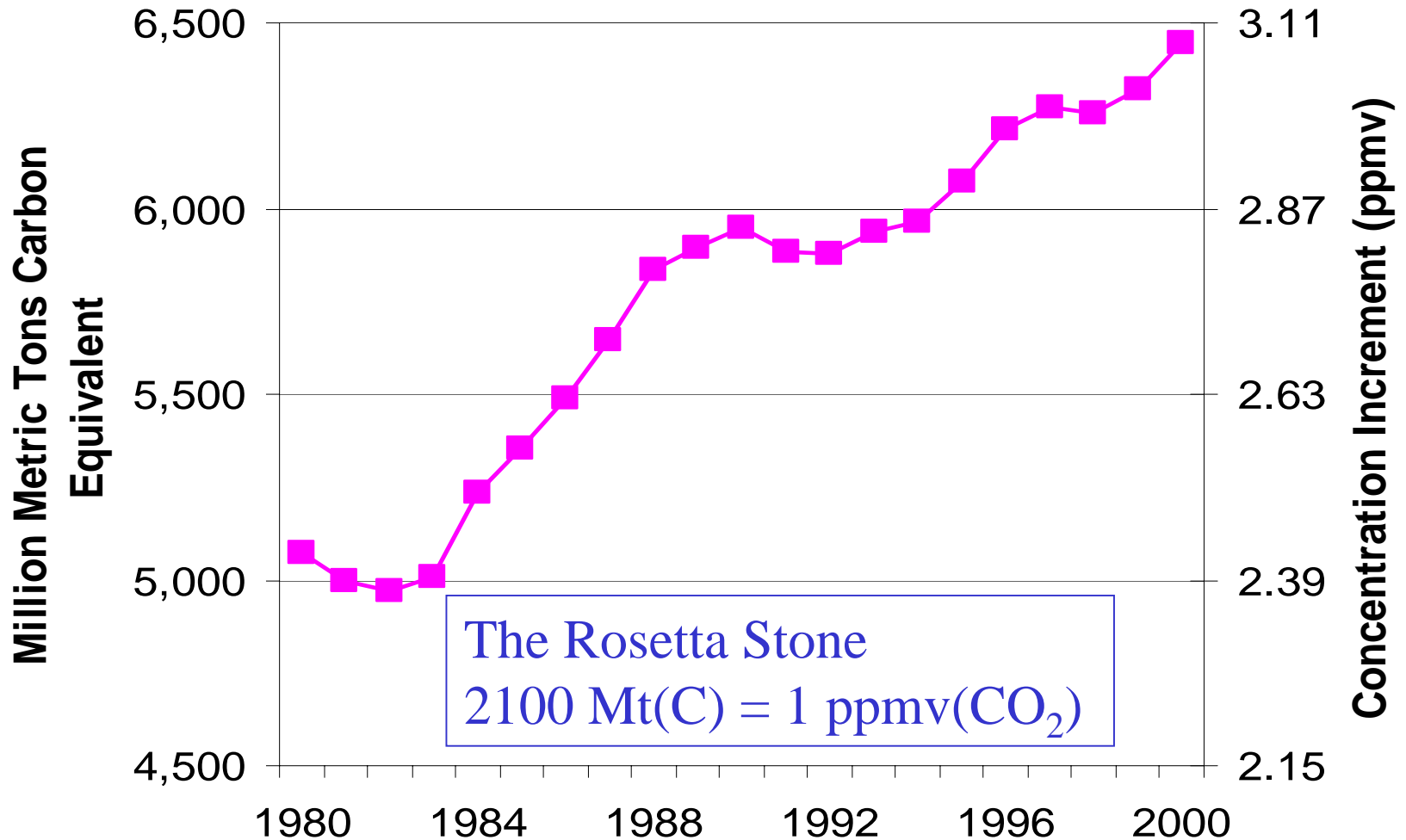
$$1 \text{ ppm(v)} = 2.1 \text{ Gt(C)}$$

This connects the worlds of energy and environmental science

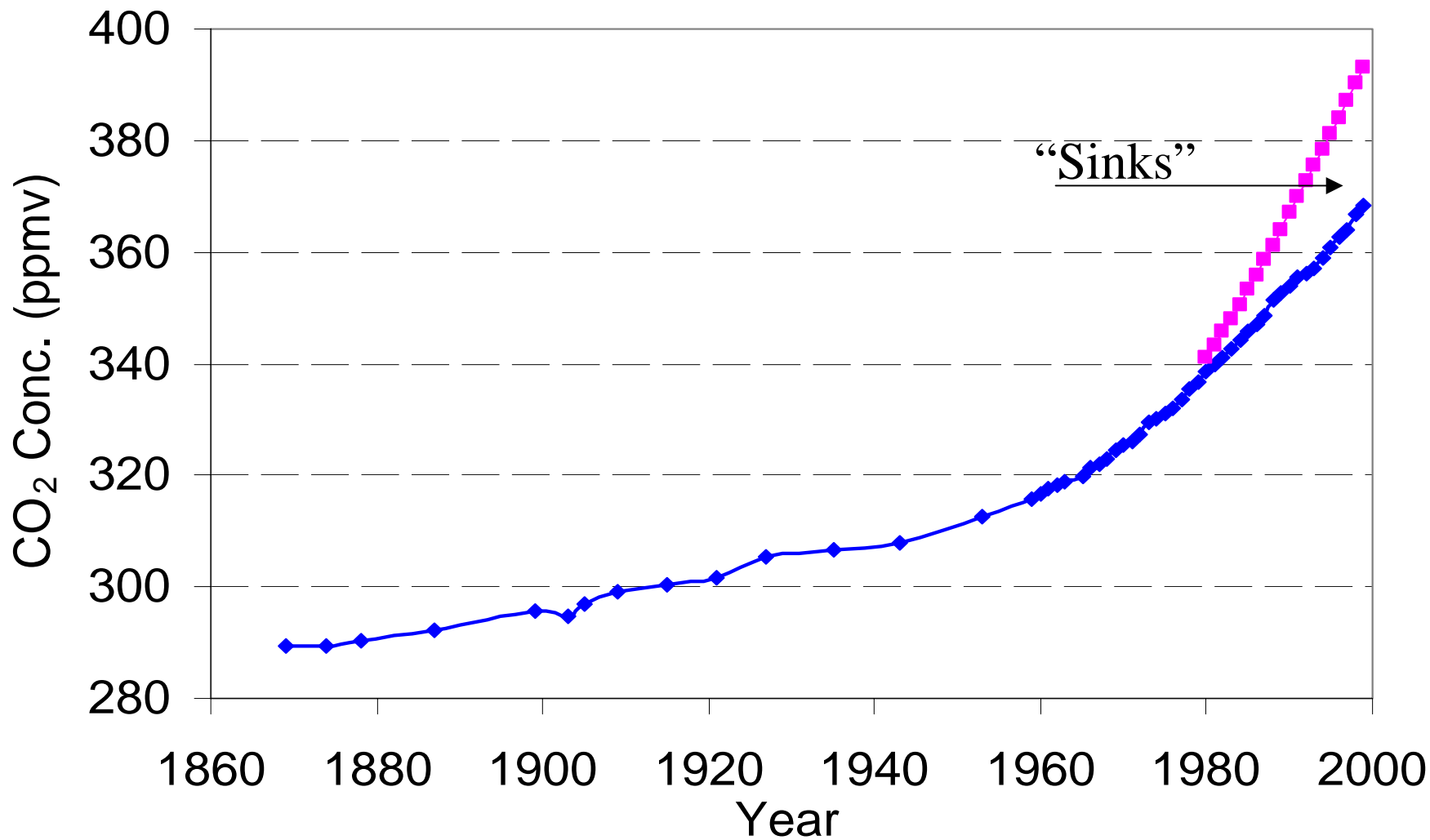
Example: We are currently extracting from below ground and adding to the atmosphere about 6 billion metric tons of carbon per year. In our atmosphere, currently, about 370 of every million molecules are CO₂. A year from now, therefore, about 373 of every million molecules will be CO₂, if there are no removal mechanisms (“sinks”).

There *are* sinks, both land and ocean sinks. Today they remove CO₂ from the atmosphere at about half the rate that we are adding CO₂.

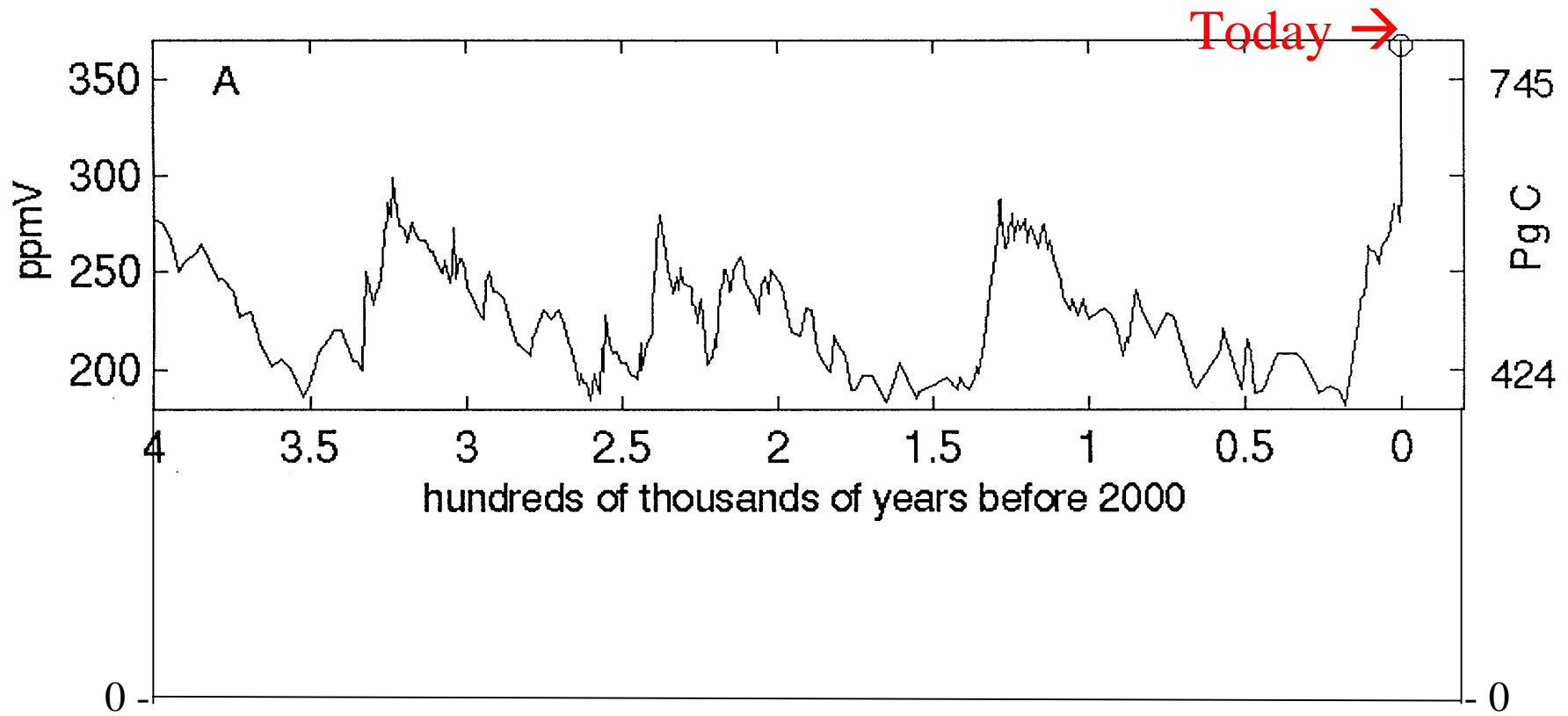
World Annual Carbon Dioxide Emissions: 1980-2000



Atmospheric CO₂ Concentration with and without 1980-99 sinks



400,000 Years of CO₂ Data: Four Ice Ages

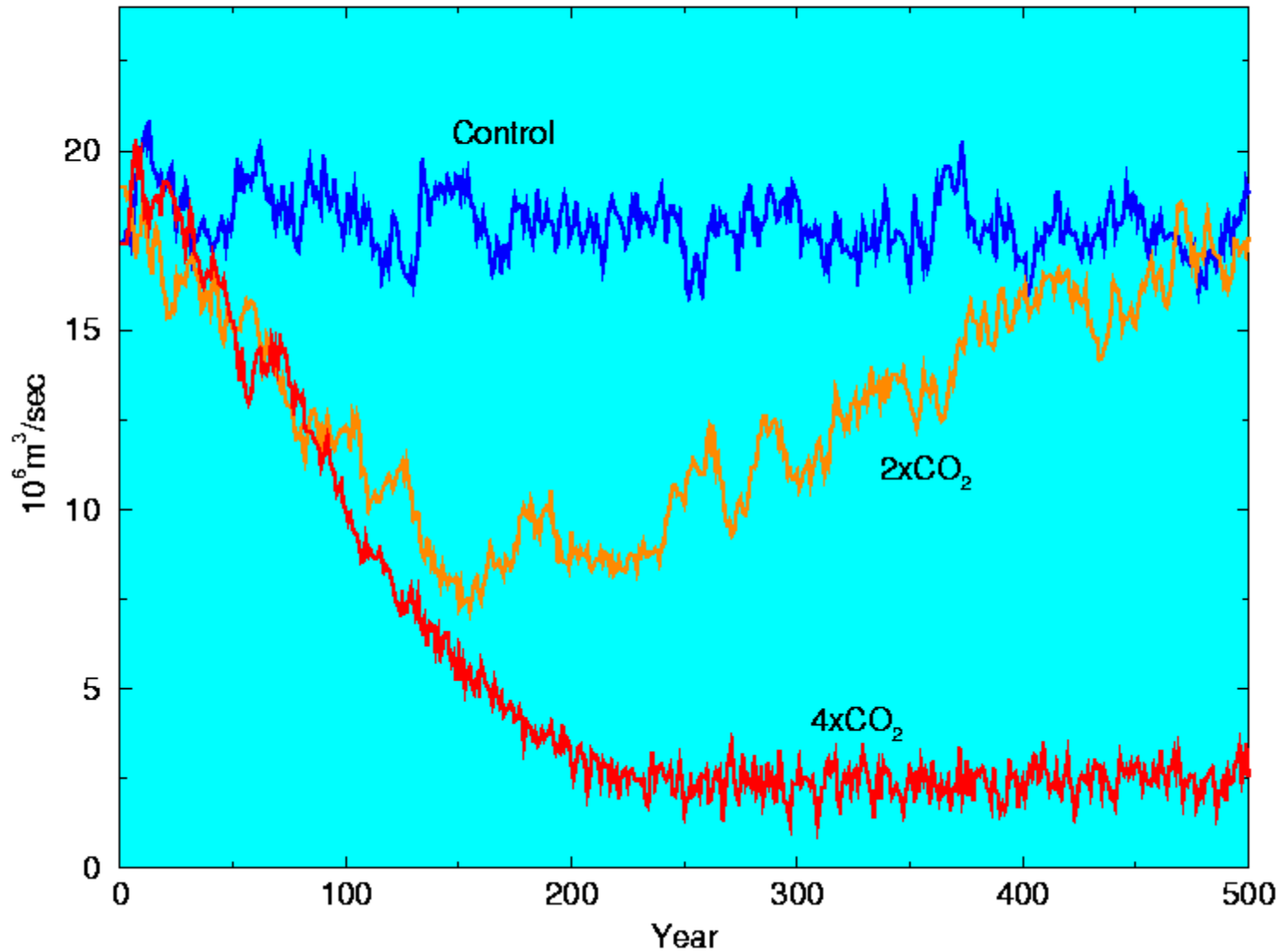


Variations of atmospheric CO₂ over glacial/interglacial times (Petit et al. 1999, Keeling and Whorf 1999). Circle at upper right shows current concentration.



Impact of Increased CO₂ on Ocean Circulation

North Atlantic Thermohaline Circulation Intensity, GFDL R15 climate model



A loose consensus: Avoid doubling the pre-industrial concentration

<i>Pre-industrial CO₂ concentration in atmosphere:</i>	<i>280 ppm</i>
<i>Today's value</i>	<i>370 ppm</i>
<i>Doubled value:</i>	<i>560 ppm</i>

Doubling is the most widely used boundary between acceptable and unacceptable greenhouse-related environmental disruption. Doubling will occur after *roughly* the extraction of 1000 billion tonnes of fossil carbon. We are already one-third of the way there. We are heading for a doubling within *roughly* 50-75 years.

Is “doubling” the appropriate reference ratio? Here is where the important scientific uncertainties and human judgments are found.

Unsolicited advice #1

Incorporate environmental science into your research program.

Otherwise, you will not internalize answers to the key question: Why work so hard at this?

Outline of talk

1. The global carbon as a problem of benefits and costs of avoiding carbon build-up to various levels and at various rates.
2. How hydrogen fits within the problem of global carbon.
3. Some on-going work at Princeton on hydrogen production from fossil fuels and hydrogen distribution.
4. Achieving stabilization “slice by slice.”

Under each topic, give unsolicited advice to GCEP.

The three-way competition among secondary fuels

In a carbon-constrained world, H_2 is in many three-way competitions: with *electricity* and with *carbon-carrying secondary fuels* (gasoline and diesel, aviation fuels, distributed natural gas).

The outcomes of these competitions will depend on further competitions at the point of use:

engines vs fuel cells vs batteries for motive power

furnaces vs heat pumps vs electric resistive heating vs solar heating for space heating.

Hydrogen *vs* carbon-carrying secondary fuels

Relative to carbon-carrying secondary fuels:

H₂ use will not add carbon to the atmosphere – when produced from carbon-free primary energy (renewable or nuclear) or from fossil fuels with carbon capture and storage. [Exception: carbon fuels from biomass do not add carbon to the atmosphere either.]

H₂ may burn more cleanly in combustion engines.

H₂ is better matched to a fuel cell. It is credible that fuel cells will transform the energy system.

H₂ may compete poorly for home heating and personal transport, because of safety constraints on H₂ indoors.

Hydrogen vs electricity

Relative to electricity:

H₂ is a fuel.

Historically, fuels have competed well with electricity. Today only one third of primary energy produces electricity. Electric transport has found a role only in trains and vehicles of short range. Electric heating has found a role largely in mild climates.

An all-electric economy is a conceivable outcome of a carbon-constrained world, but it will require dramatic advances in energy storage and heat pumps.

The carbon constraint is neutral between H₂ and electricity.

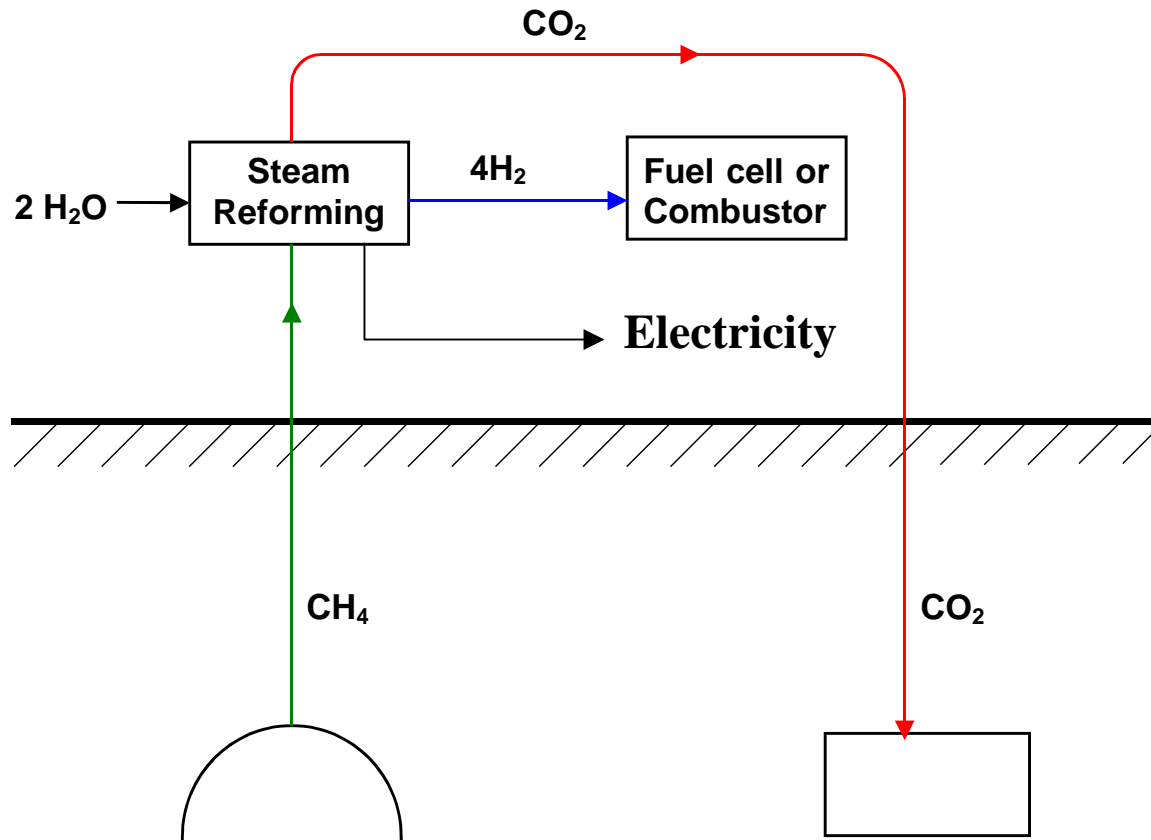
The Case for Hydrogen

1. Most of the century's fossil fuel carbon must be captured.
2. About half of fossil carbon, today, is distributed to small users – buildings, vehicles, small factories.
3. The costs of retrieval, once dispersed, will be prohibitive.
4. An all-electric economy is unlikely.
5. An electricity-plus-hydrogen economy is the most likely alternative.
6. Hydrogen from fossil fuels is likely to be cheaper than hydrogen from renewable or nuclear energy for a long time.

Capture the Carbon in Fossil Fuels

Separate the energy content from the carbon content

Produce two C-free secondary energy carriers:
electricity and H₂



The Carbon Refinery

The importance of hydrogen for distributed uses leads to an energy system that:

- produces hydrogen centrally from fossil fuels, while capturing carbon
- distributes hydrogen to end users and carbon dioxide to storage sites through two new infrastructures
- uses hydrogen productively at end use

The coal power plant, the petroleum refinery, and the natural gas “refinery” converge at the *Carbon Refinery*.

The carbon refinery produces a variety of fuels and chemicals, exports electricity, and captures CO₂. Over time, a larger fraction of the product is H₂.



The Wabash River
Coal Gasification Repowering Project

Captured Carbon: Stored How?

Storage forms:

1. CO₂ as a dense (“supercritical”) fluid
2. CO₂ in aqueous solution
3. solid graphite
4. carbonate minerals
5. biological materials

Storage locations:

1. deep below ground (including deep below the ocean floor)
2. in hydrocarbon (oil, gas, coal) formations
3. deep in the ocean
4. very deep on the sea floor
5. above ground
6. below ground in soil

Color: Current projects



 **STATOIL**

CO₂ Infrastructure Studies

Natural CO₂ fields in southwest U.S.

- McElmo Dome: 0.4Gt(C) in place
- Pipeline from McElmo to Permian Basin: 800 km

Two conclusions:

1. CO₂ in the right place is valuable.
2. CO₂ from McElmo was a better bet than CO₂ from any nearby site of fossil fuel burning.



Near McElmo Dome, Colorado (from David Hawkins, NRDC)



“A sign about every quarter-mile” in the Canyons of the Ancients National Monument, Southwest Colorado.

Start Now to Gain Experience with the Permitting of Storage Sites

- *Public approval* – Openness, fairness, vigilance, responsiveness
- *Goals* – What constitutes victory? Retention time of 500 years?
- *Storage integrity* – Escape of CO₂ from a few sites is inconsequential. How can permitting include permission to fail?
- *Site-specific issues* – Local risks to health (drinking water), property (earthquakes), environment (vegetation). Ownership and liability.
- *Co-sequestration* – Can co-capture and co-storage allow avoidance of pollution controls (S, N, Cl, Hg)?
- *Learning* – Embed science in first projects. Instrumentation for model verification, hazard assessment, leak detection, generalization.

Uncertainties of permitting could dominate total sequestration costs.

Unsolicited advice #2

In developing your research agenda, give a prominent role to hydrogen production from fossil fuels with CO₂ capture.

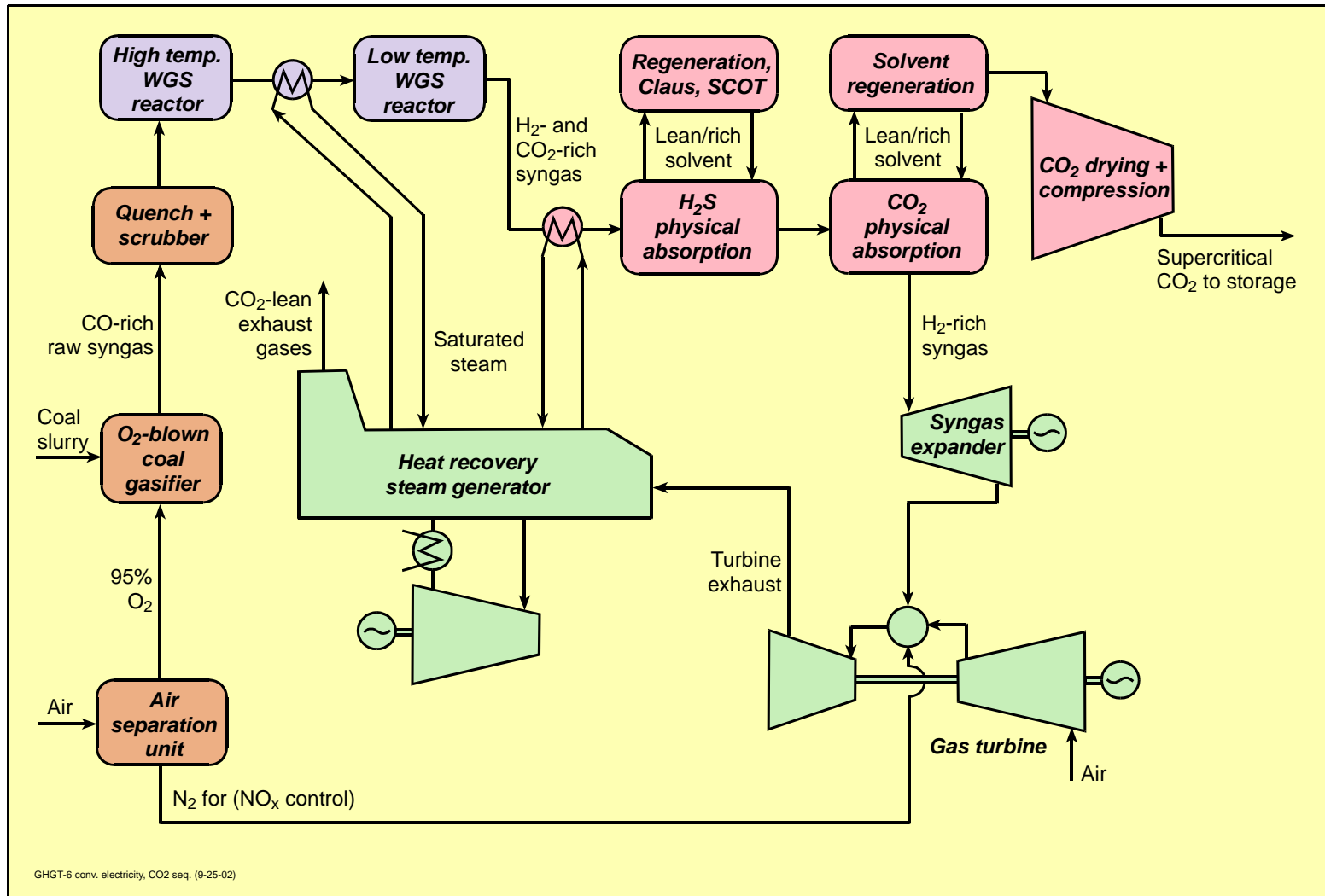
Hydrogen from fossil fuels is strikingly underemphasized in this workshop.

Outline of talk

1. The global carbon as a problem of benefits and costs of avoiding carbon build-up to various levels and at various rates.
2. How hydrogen fits within the problem of global carbon.
3. Some on-going work at Princeton on hydrogen production from fossil fuels and hydrogen distribution.
4. Achieving stabilization “slice by slice.”

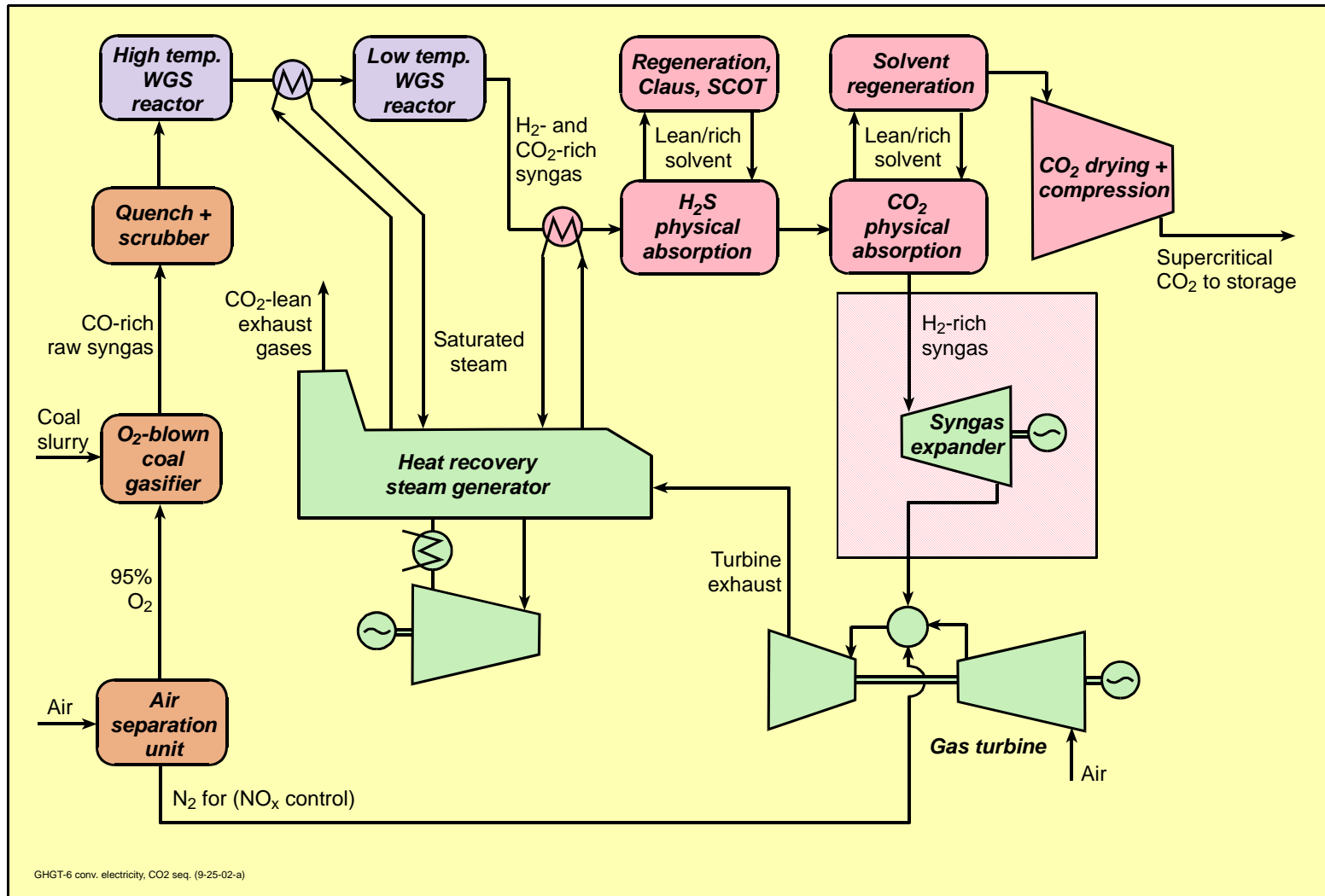
Under each topic, give unsolicited advice to GCEP.

Benchmark: IGCC Electricity with CO₂ Capture



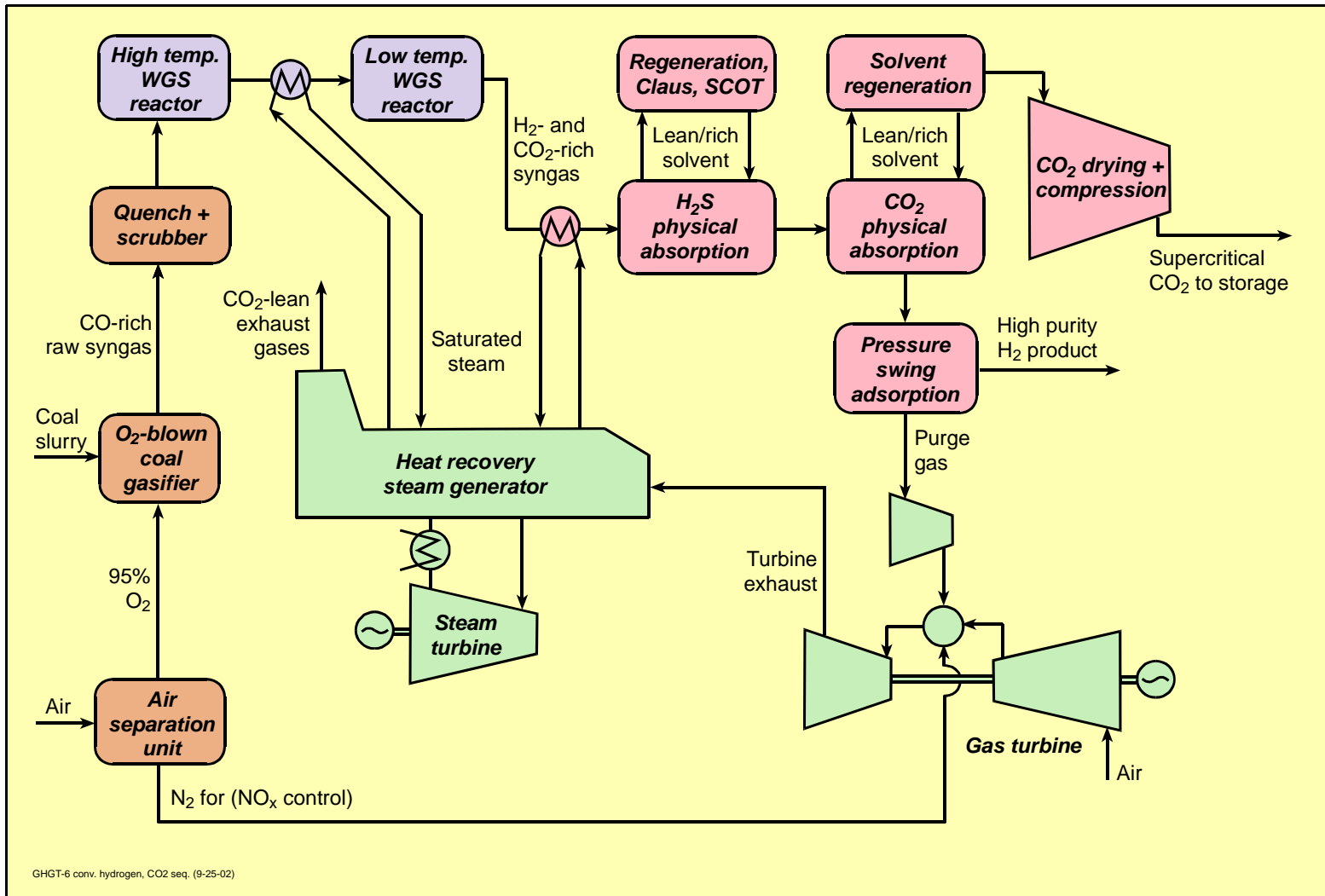
- Cost: 6.4 ¢/kWh. Efficiency: 34.8% (HHV). Assumes 70 bar gasifier with quench cooling. Plant scale is 368 MW_e.

H₂ Production: Add H₂ Purification/Separation



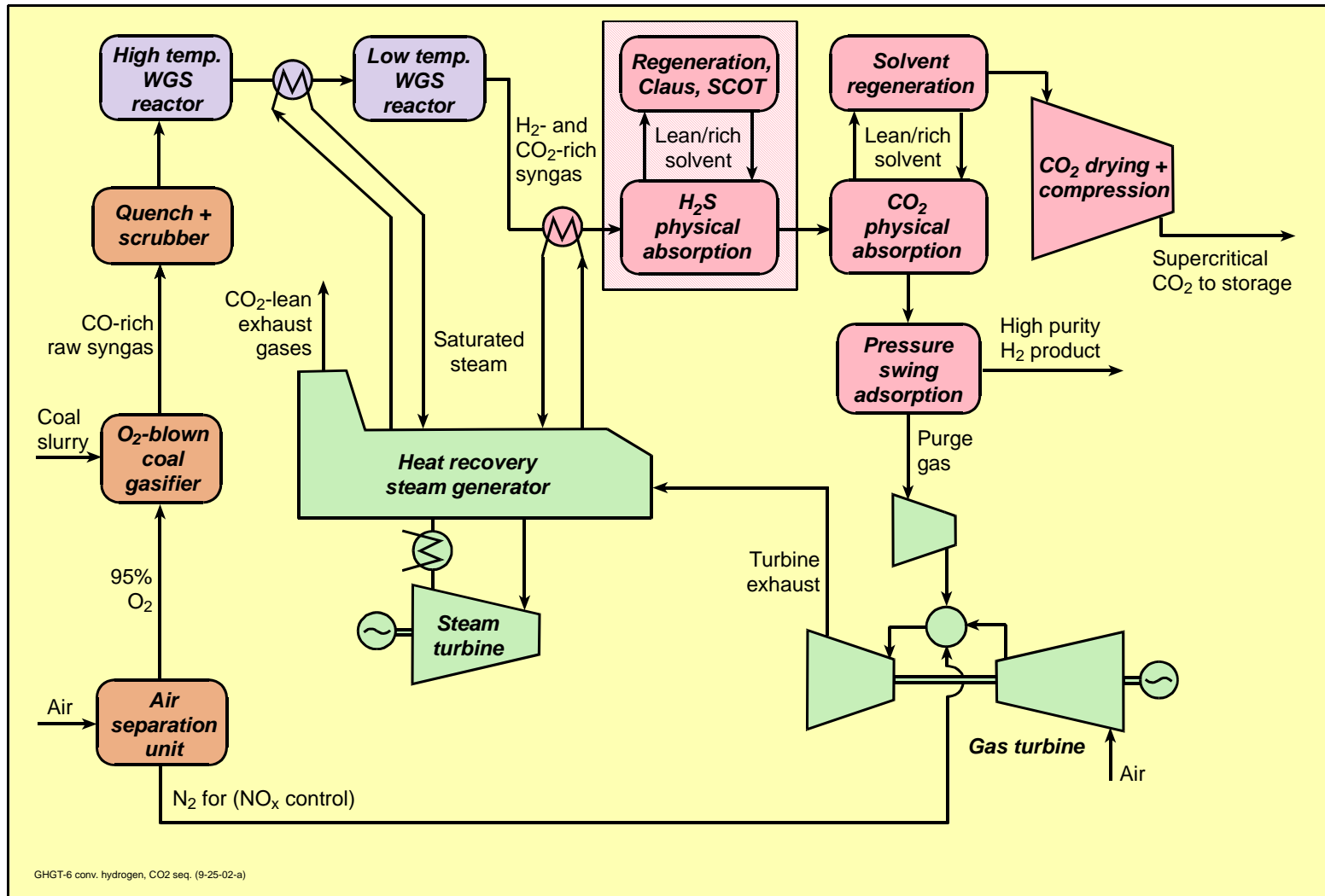
- Replace syngas expander with PSA and purge gas compressor.

Conventional H_2 Production with CO_2 Capture



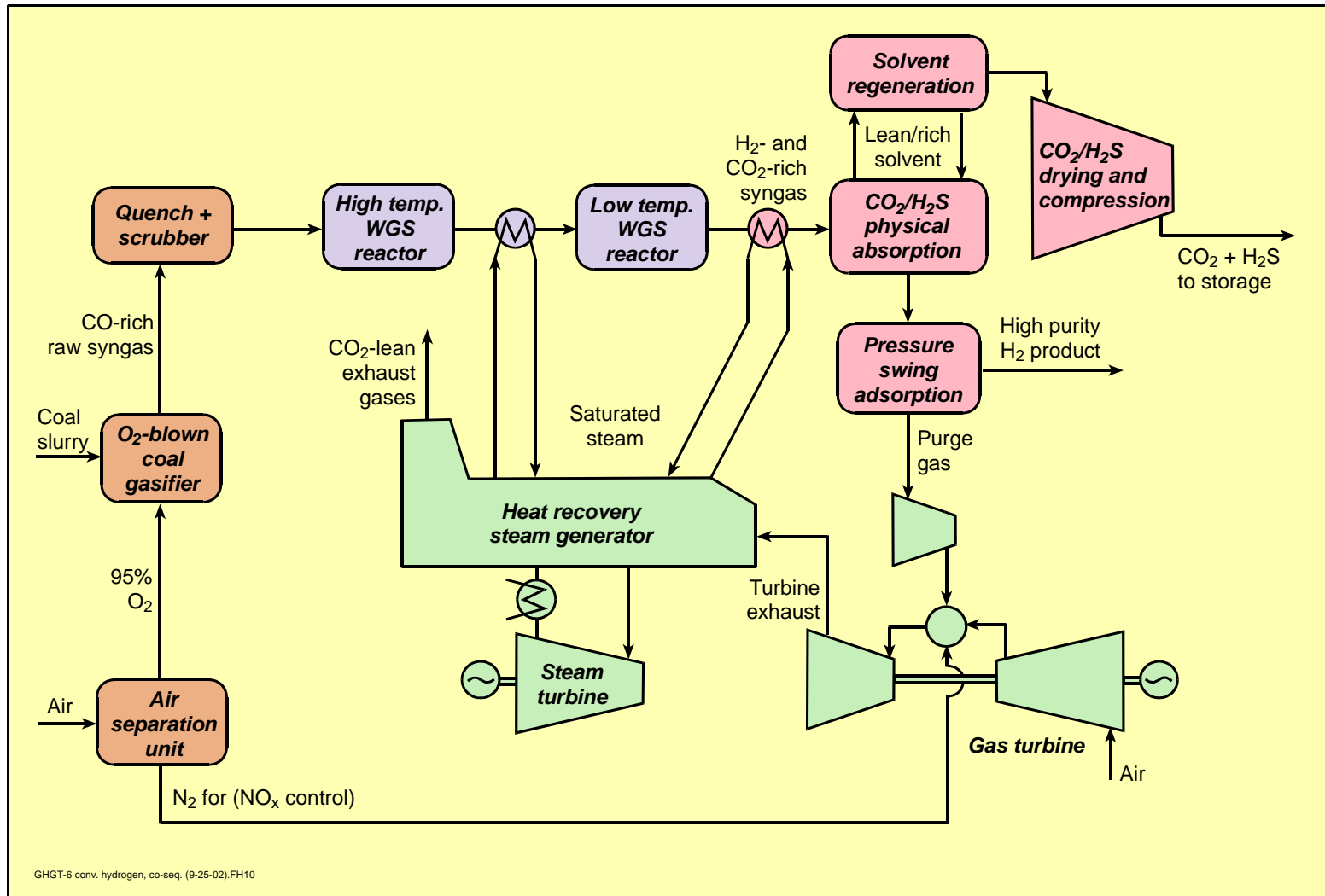
- H₂ cost: 7.5 \$/GJ (HHV). Assumes 70 bar gasifier with quench cooling. Plant scale is 1210 MW_{th}(H₂) (HHV). Byproduct electricity is 4.6 ¢/kWh.

Capture (and Co-sequester) H_2S with CO_2



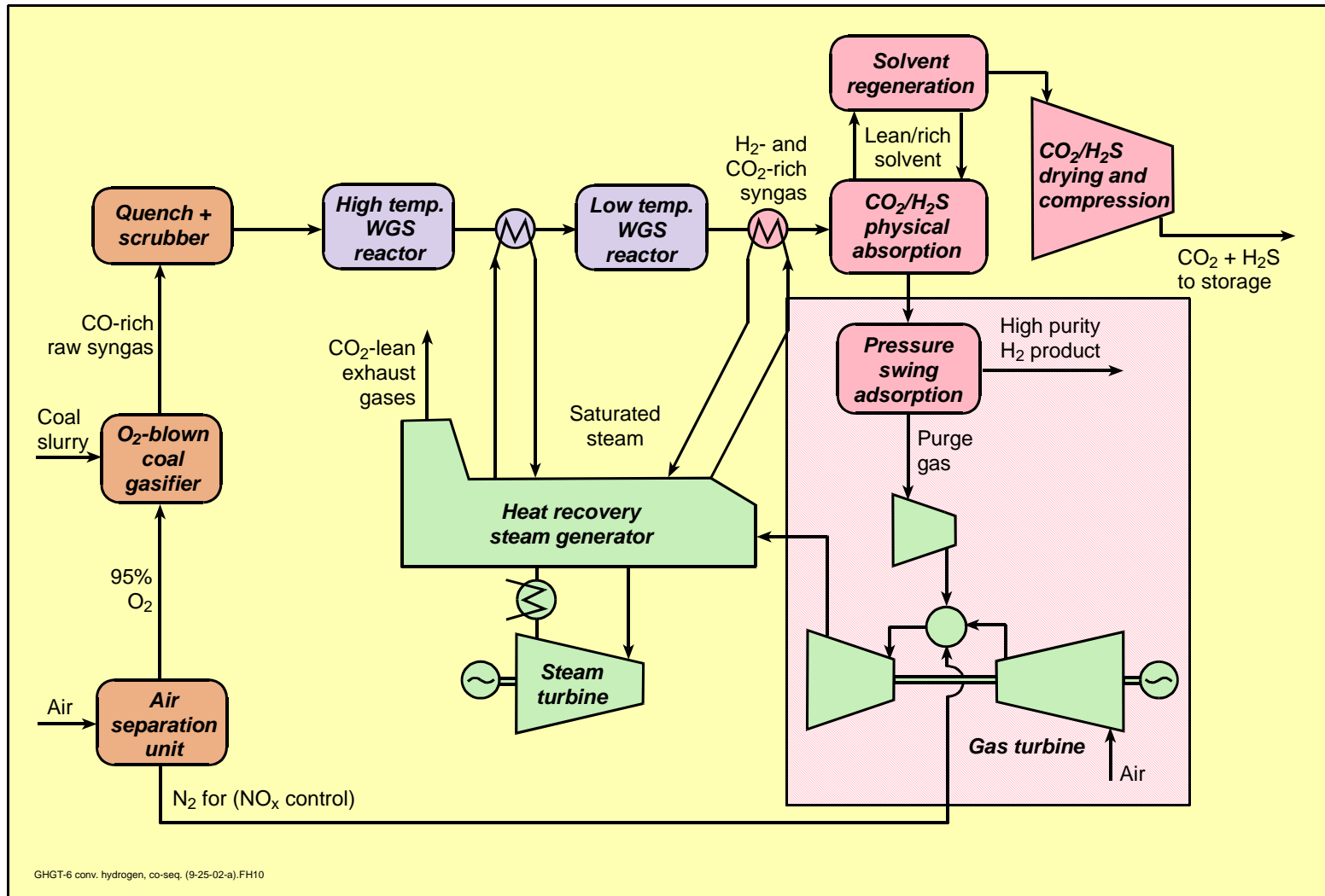
- Remove the traditional acid gas recovery (AGR) unit.

Conventional H_2 Production with CO_2/H_2S Capture



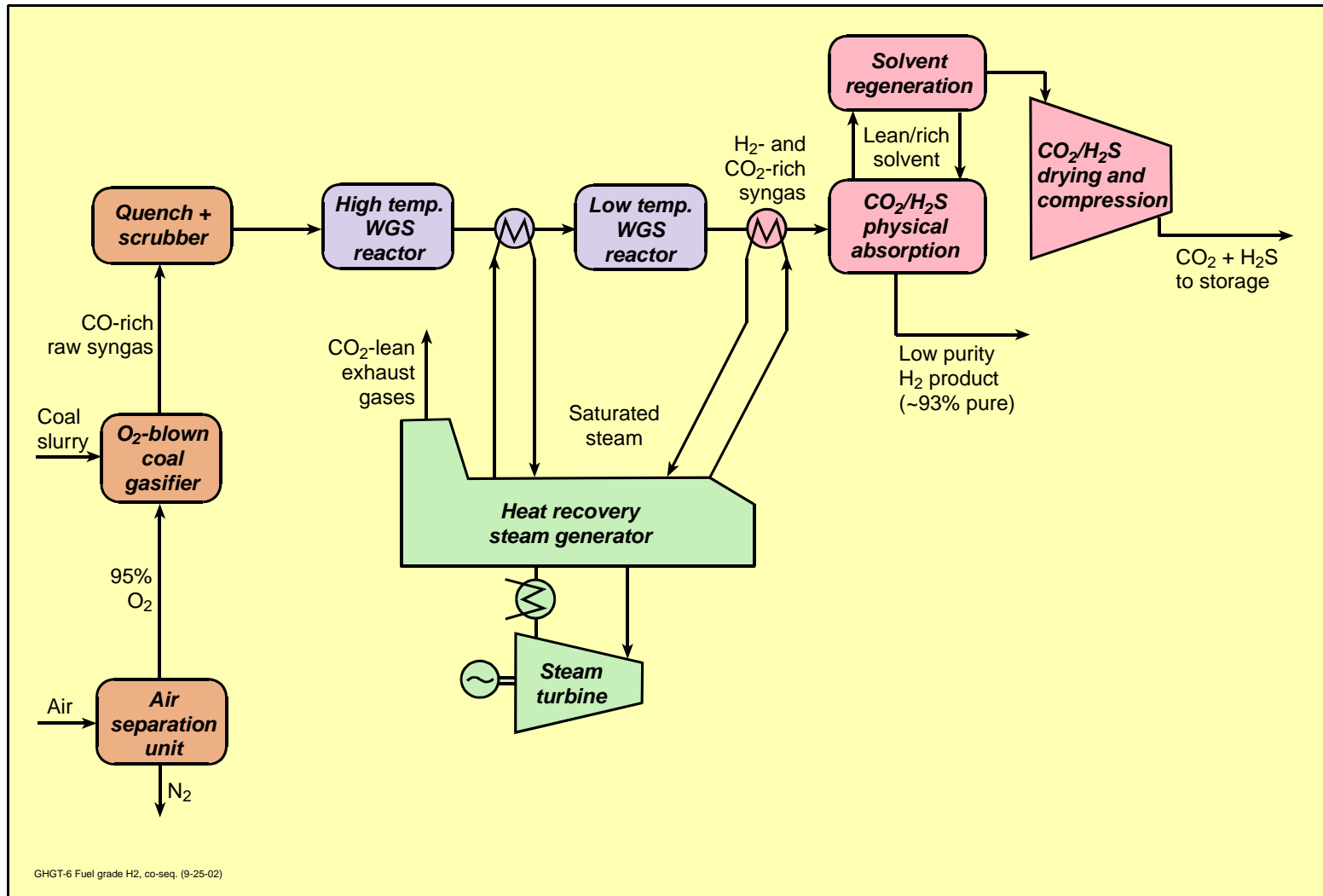
- Resulting system is simpler and cheaper.

Produce “Fuel Grade” H_2 with CO_2/H_2S Capture



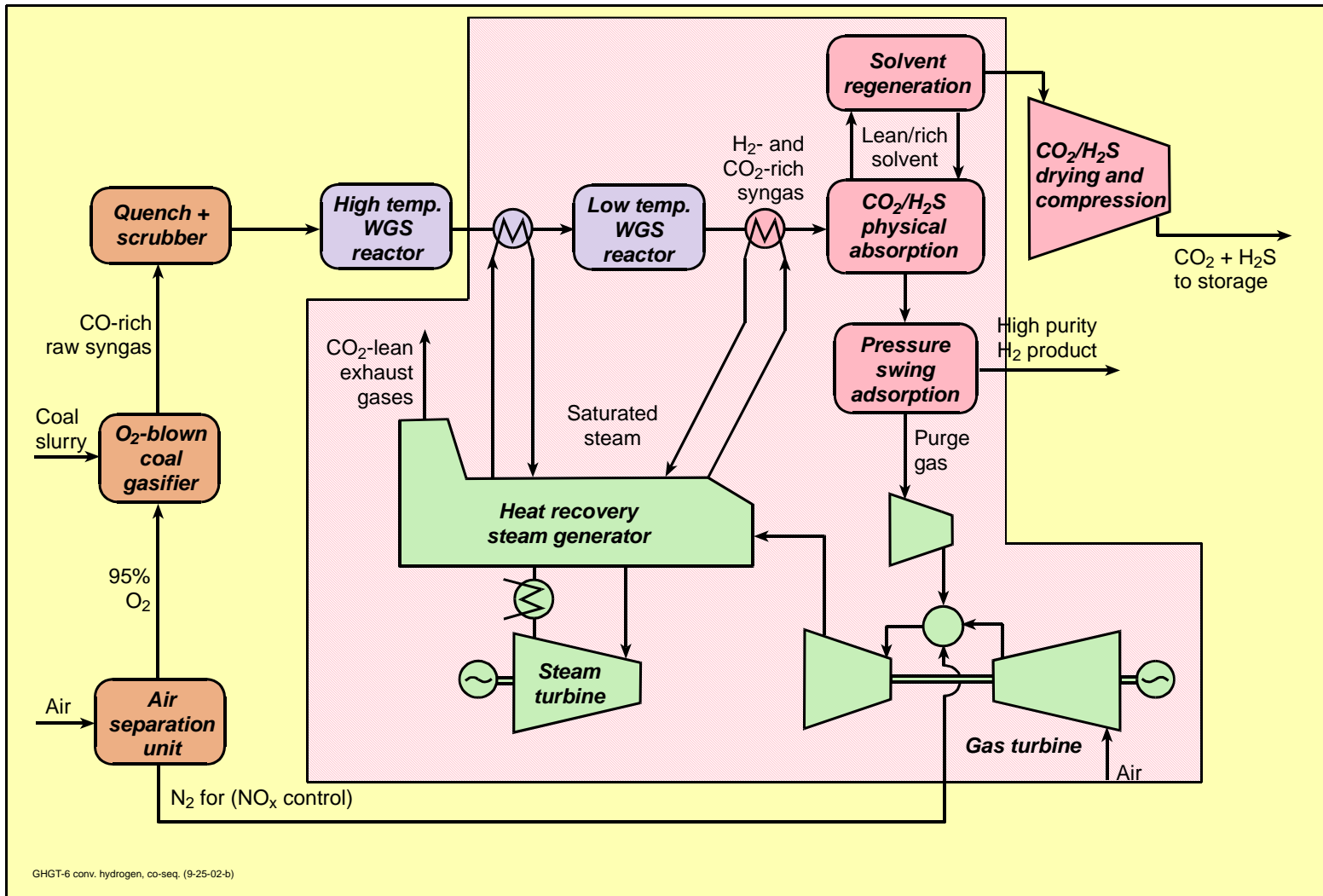
- Remove the PSA and gas turbine; smaller steam cycle.

“Fuel Grade” (~93% pure) H_2 with CO_2/H_2S Capture



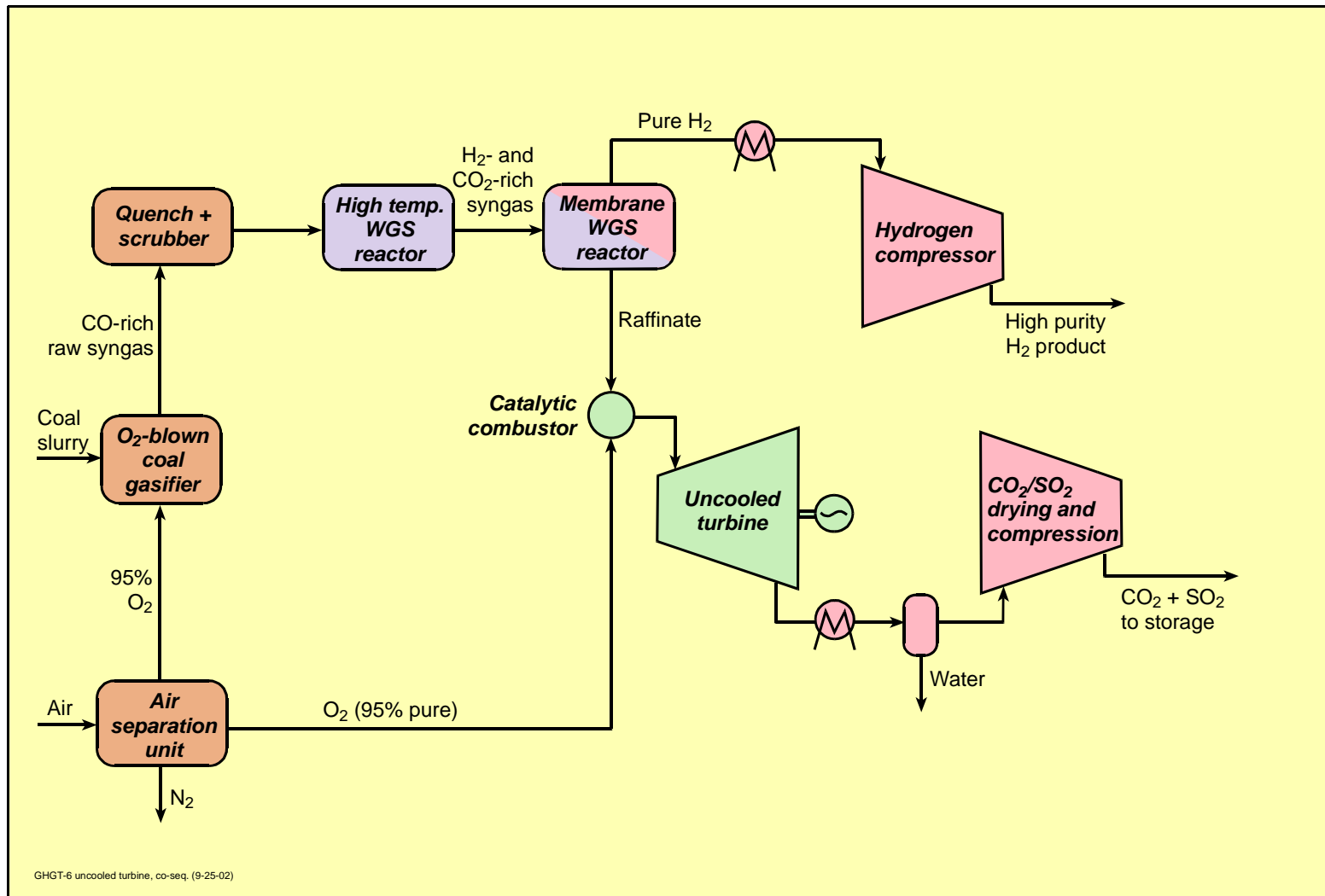
- Simpler, less expensive plant. No novel technology needed.

Change H_2 - CO_2 Gas Separation Scheme



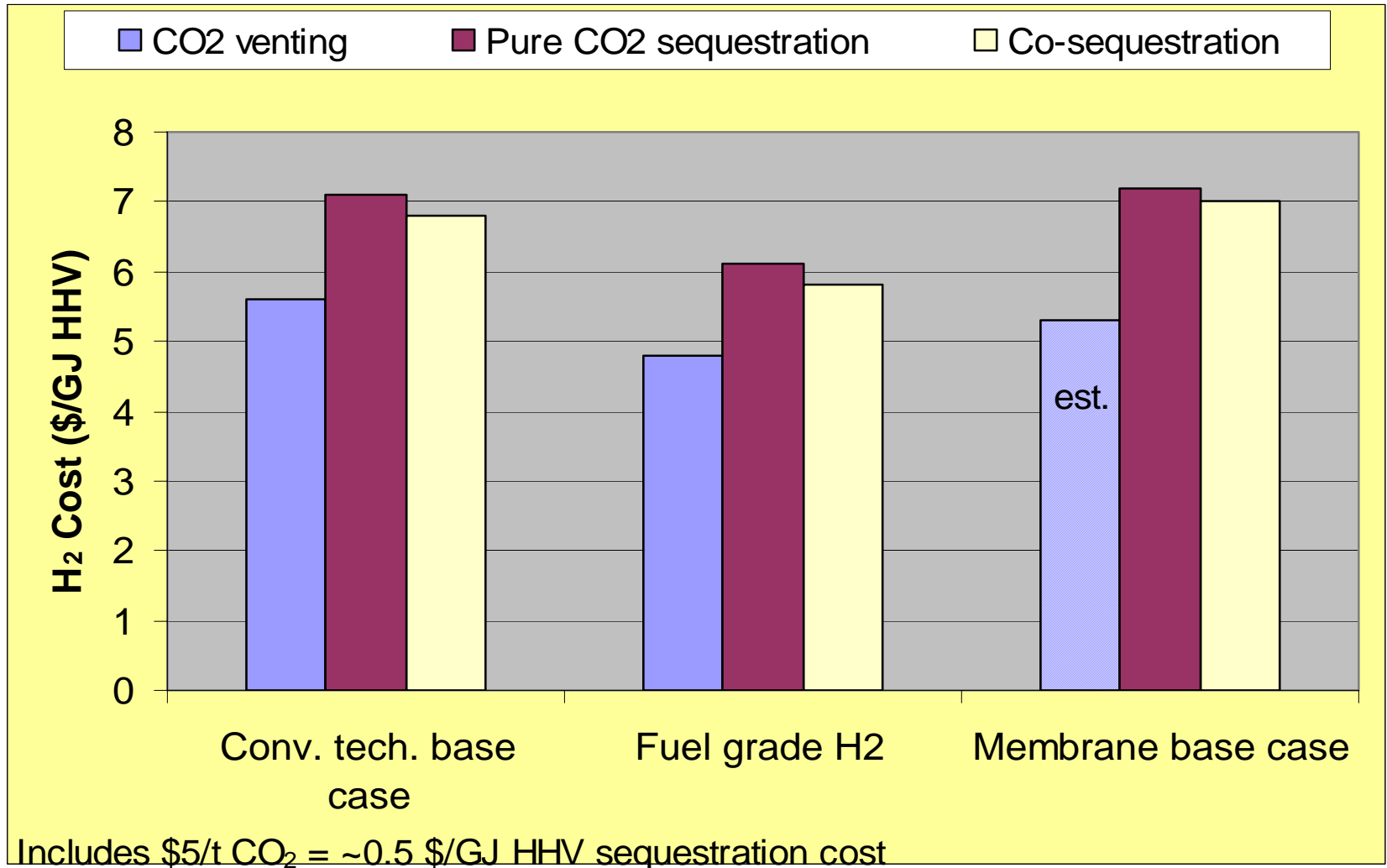
- Use membrane to separate H_2 from the syngas instead of CO_2 .

H₂ Separation Membrane Reactor System



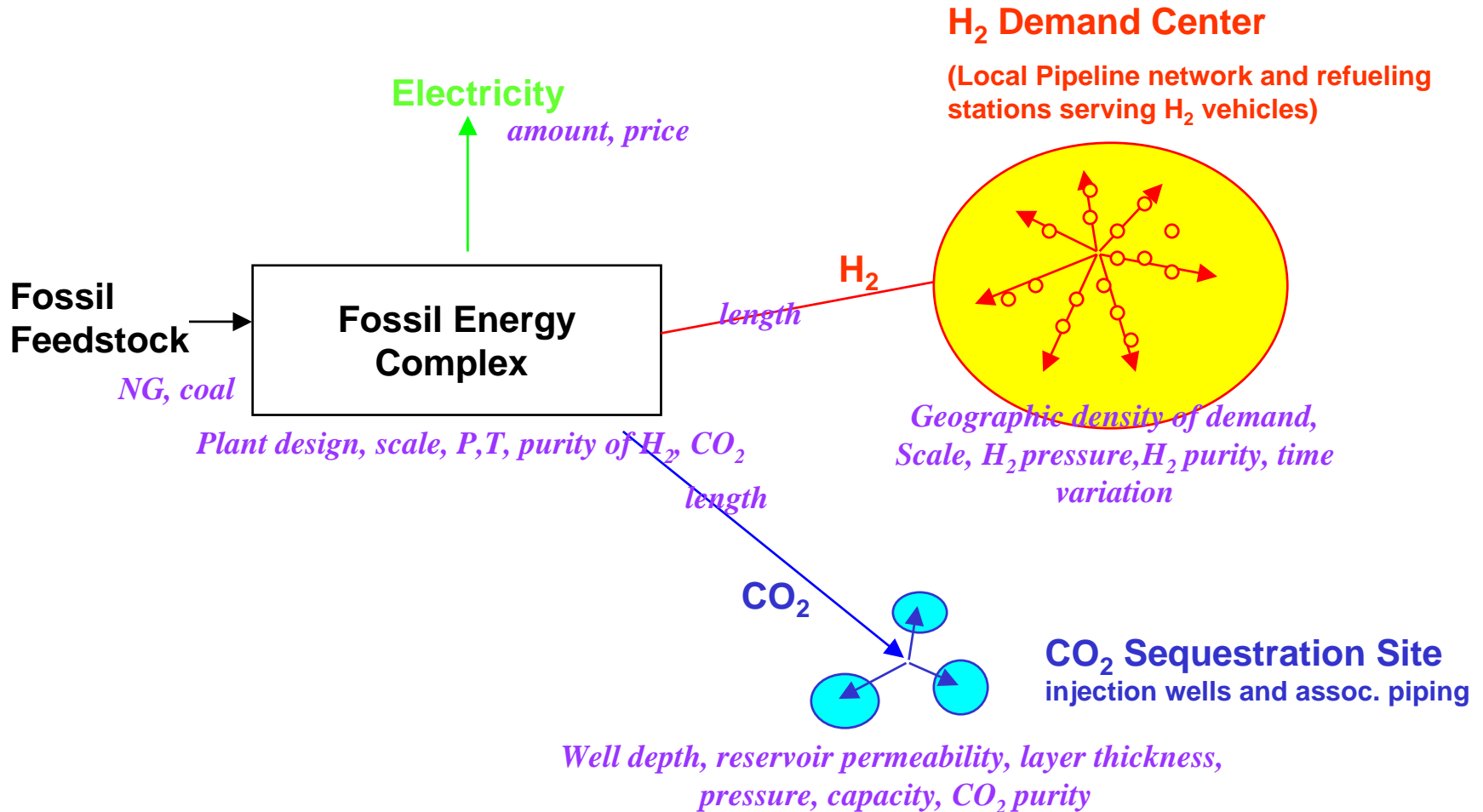
- Employ a H₂ permeable, thin film (10 μm), 60/40% Pd/Cu (sulfur tolerant) dense metallic membrane, configured as a WGS membrane reactor.

Cost of H₂ Production



Membrane base case is for a Pd/Cu membrane.

Hydrogen System (Joan Ogden)



Base Case System

H2 Demand Center

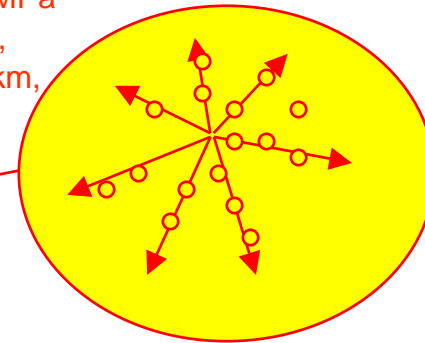
Density = 750 H2 cars/km²
(=50% of density in LA area)

Local Pipeline network: 25-28 km
"spokes" w/10 refueling sta. each

Pipe diam=0.1m; Press=1.4-6.8 MPa

250 refueling stations serving
1.4 million 82
mpge H2
vehicles); H2
delivered to cars
at 34 MPa

H2 pipeline 6.8 MPa
inlet; >1.4 MPa outlet,
99.999% purity, 100 km,
diameter = 0.4 m



Electricity (30 MW, coal only)

Fossil Feedstock
NG or coal

Fossil Energy Complex
1000 MW H2

Supercritical CO2 pipeline

15.0 MPa inlet, 10 MPa outlet

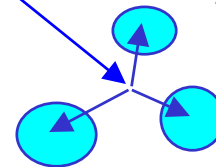
95% purity; 100 km; pipeline diameter =
0.3 (0.4) m for NG (coal)

CO2 Sequestration Site

2 km well depth, >50 mD perm, 50 m reservoir
layer thickness, injection radius=6 km

5000 tCO₂/d for NG->H2 plant 2 wells

10,000 tCO₂/d for coal->H2 4 wells

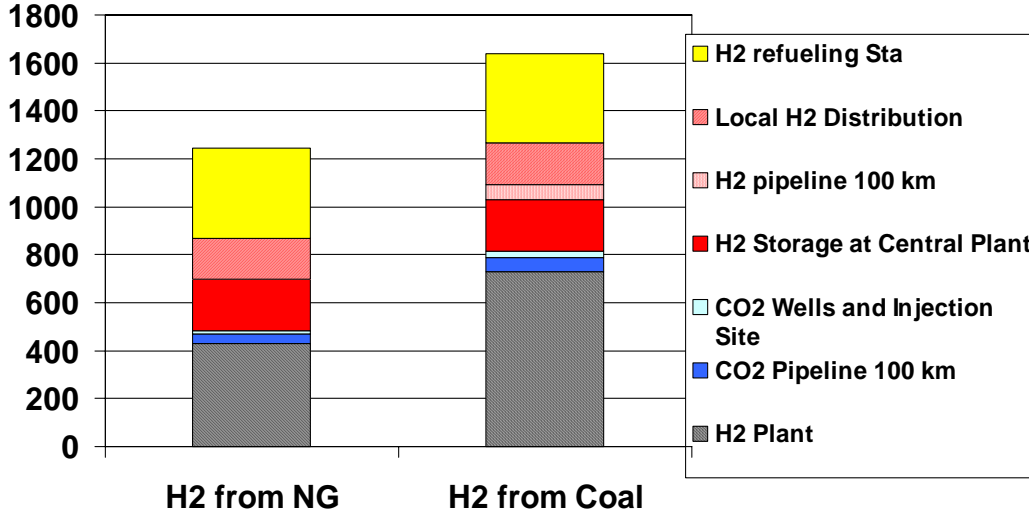


Economics of Base Case System

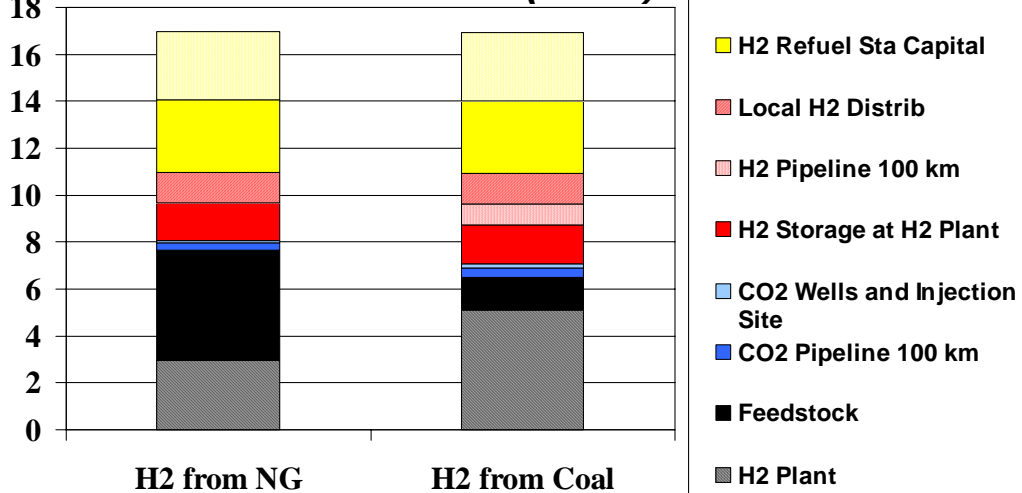
Additional capital cost of H₂ storage on vehicles



Capital Cost (million \$)



Delivered H2 Cost (\$/GJ)



LOCAL H₂ PIPELINE DISTRIBUTION

Assume All Light Duty Vehicles Use H₂, and Threshold for Building a H₂ Local Pipeline is 200 Cars/km²



Columbus, Cleveland, Cincinnati could each support a large coal H₂ plant dedicated to fuel production.

Many smaller cities have demand dense enough for local H₂ distribution, but not large enough for their own coal H₂ plant. Make H₂ at smaller scale (from NG or elec) or pipe or truck H₂ to these cities.

Unsolicited advice #3

Investigate materials, catalysts, and sensors that can improve hydrogen production from fossil fuels.

Investigate retail delivery of hydrogen.

Seek technological insights into hydrogen safety.

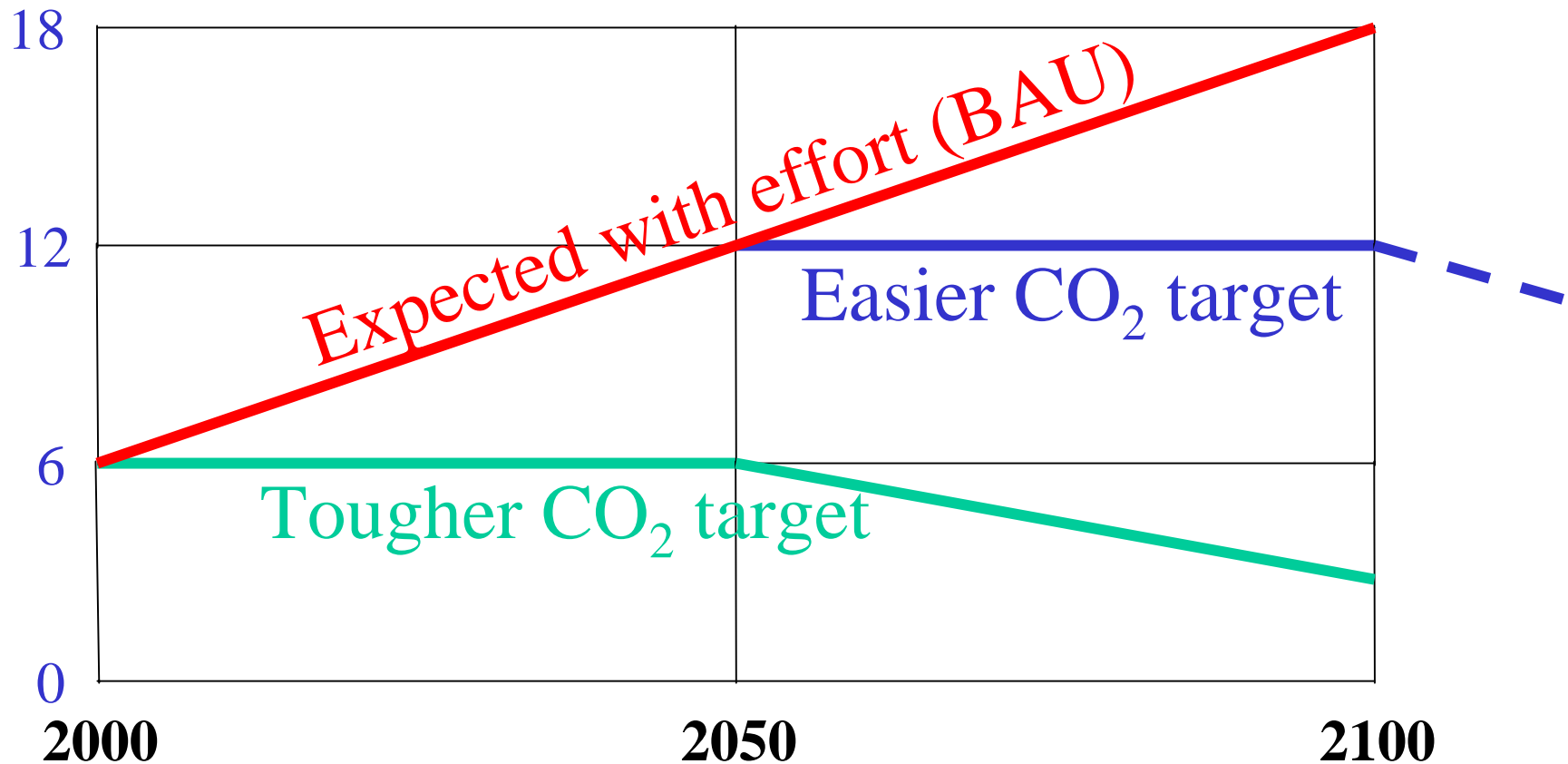
Outline of talk

1. The global carbon as a problem of benefits and costs of avoiding carbon build-up to various levels and at various rates.
2. Where hydrogen fits within the problem of global carbon.
3. Some on-going work at Princeton on hydrogen production from fossil fuels.
4. Achieving stabilization “slice by slice.”

Under each topic, give unsolicited advice to GCEP.

Urgency depends on the stabilization target

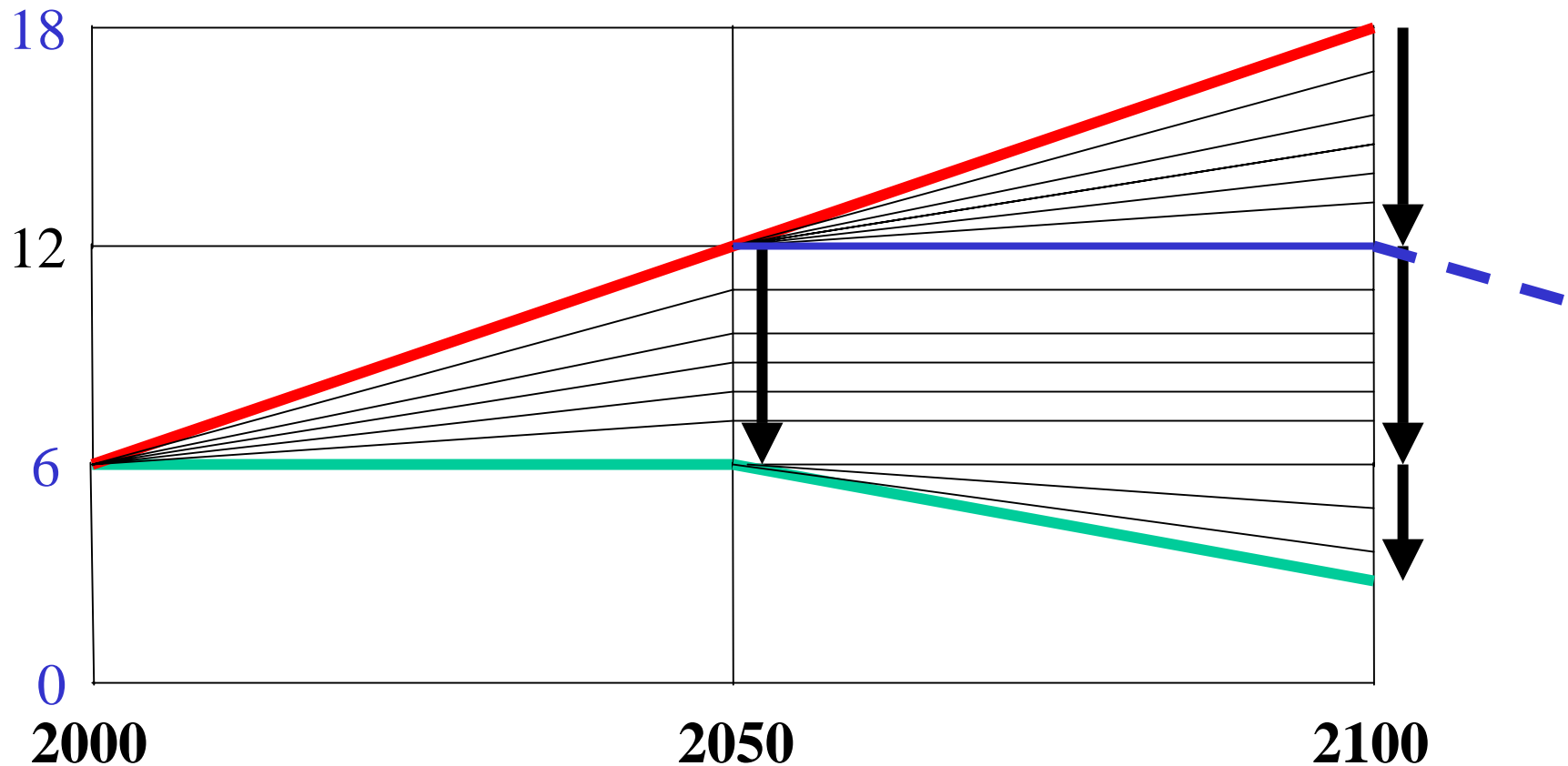
Gt(C)/yr



15 “slices”

A “slice” is an activity that reduces the rate of carbon build-up in the atmosphere and that grows in 50 years from zero to 1.0 Gt(C)/yr.

Gt(C)/yr



Achieving stabilization, slice by slice (p.1 of 2)

Mitigation	1 Gt(C)/yr Global Business	Risk, Impact
Coal plant: CO ₂ stored, not vented	700 1GW plants	CO ₂ leakage
Nuclear displaces average plant	1500 1 GW plants (5 x current)	Nuclear proliferation and terrorism, nuclear waste
Wind displaces average plant	150 x current	Regional climate change?, NIMBY
Solar PV displaces average plant	2000 x current; 5x10 ⁶ ha	Minimal
Hydrogen fuel	1 billion H₂ cars (CO₂-emission-free H₂) displace 1 billion 30 mpg gasoline/diesel	H₂ infrastructure; H₂ storage
Efficiency, overall	8% of 2050 “expected” fossil C extraction	Minimal
Efficiency, vehicles only	2 billion gasoline and diesel cars at 60 mpg instead of 30 mpg (or, at 30 mpg, going 6,000 rather than 12,000 miles per year).	Lifestyle (car size and power) Urban design

Reductions, for tough limits, by 2050 = ~ 6 Gt(C)/yr

Achieving stabilization, slice by slice (p.2 of 2)

Mitigation	1 Gt(C)/yr Global Business	Risk, Impact
Geological seq'n	3500 Sleipners, at 1 Mt(CO ₂)/year	Global and local leakage
Land sink	Now 1.5 Gt(C)/yr, sink becomes 2.0 Gt(C)/yr, rather than 1.0 Gt(C)/yr	Current estimate for 2050 sink is <i>several</i> times more uncertain
Biomass fuels from plantations	100x10 ⁶ ha, growing @ 10 t(C)/ha-yr	Biodiversity, competing land use (200x10 ⁶ ha = US agricultural area)
Storage in new forest	500x10 ⁶ ha, growing @ 2 t(C)/ha-yr	Biodiversity, competing land use

Reductions, for tough limits, by 2050 = ~ 6 Gt(C)/yr

Examples of “solution science”

Technological solution	Environmental issues at scale-up	Enabling science
<i>Renewable electricity</i>	Wind and regional climate Albedo modification	PV thin films
<i>Biofuels</i>	Residues: Nutrient needs of soils Plantations: air emissions	Genomics for H ₂ from H ₂ O
<i>Fossil carbon capture/storage</i>	CO ₂ leakage from aquifers Deep ocean CO ₂ retention	H ₂ production, storage, safety, use Co-capture, co-storage (e.g., C + S) Mining, reactivity of silicates
<i>Unconventional hydrocarbons</i>	Methane clathrate stability	Clathrate physical chemistry
<i>Nuclear energy</i>	Uranium from seawater	Non-proliferation: Pu, U ²³⁵ enrichment Fusion, fusion-fission hybrids
<i>Direct capture of CO₂ from air</i>	Regional climate	Absorbers

Unsolicited advice #4

Deepen our understanding of “slices.”

Specifically, pursue “solution science.” That is, address the feasibility, risks, and costs of technological “solutions” that mitigate climate change at significant scale.

Summary of Unsolicited Advice

1. Incorporate environmental science into your research program.
2. Give a prominent role to hydrogen production from fossil fuels with CO₂ capture.
3. Investigate materials, catalysts, and sensors that can improve hydrogen production from fossil fuels. Investigate retail delivery of hydrogen and hydrogen safety.
4. Deepen our understanding of the feasibility, risks, and costs of technological "solutions" that mitigate climate change at significant scale.

Acknowledgements

I have received tremendous help from colleagues:

David Bradford

Paolo Chiesa

Jeffrey Greenblatt

David Keith

Thomas Kreutz

Eric Larson

Joan Ogden

Stephen Pacala

Robert Williams

Michael Celia

Stefano Consonni

David Hawkins

Klaus Keller

Klaus Lackner

Bryan Mignone

Michael Oppenheimer

Jorge Sarmiento