

## Footprint of the Plume

### Carbon Capture & Storage

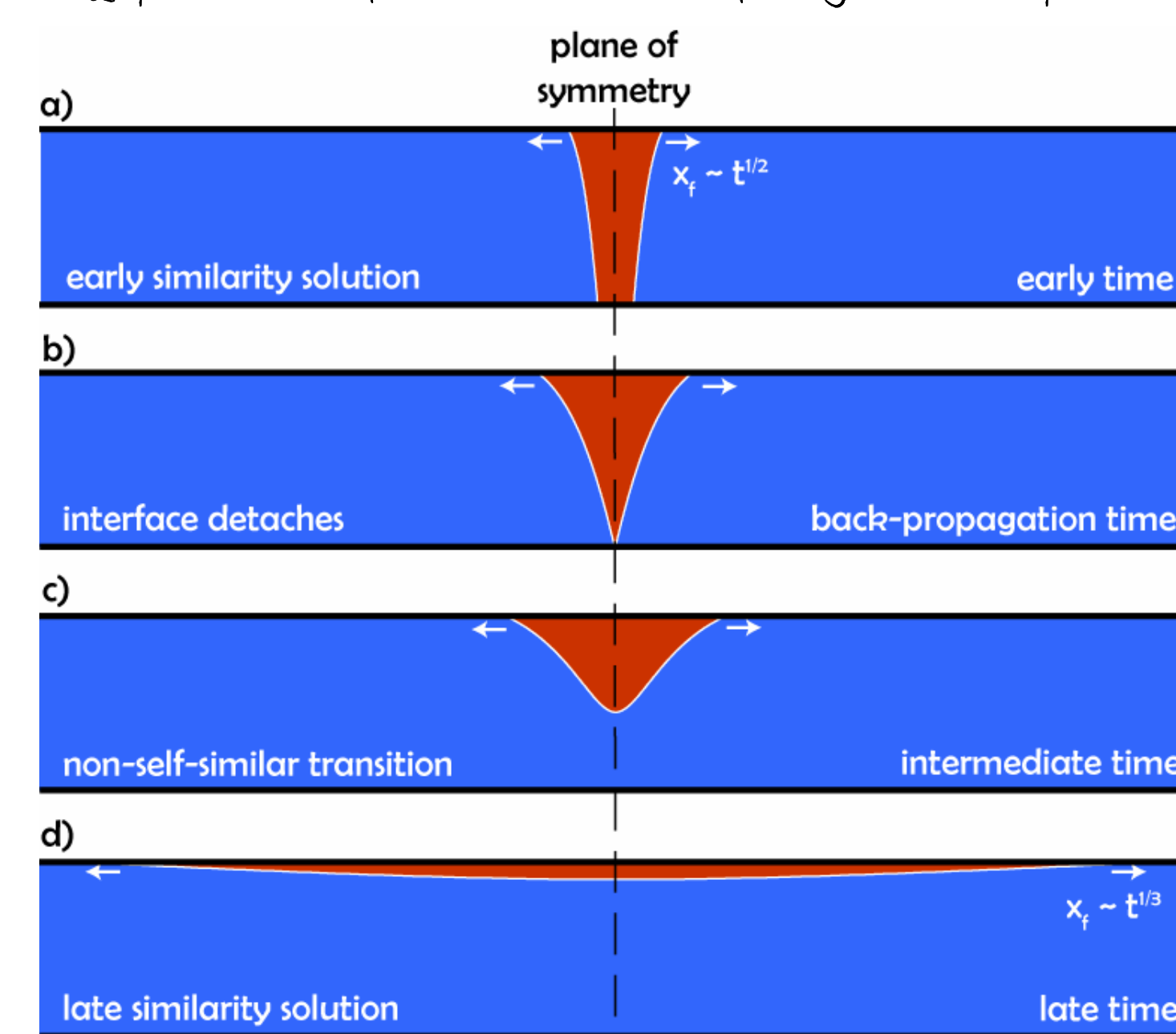
"Sir David King (U.K. chief scientist) told the BBC carbon capture and storage technology was the only way forward as China and India would inevitably burn their cheap coal." (BBC 12/06/2005)



Carbon Capture and Storage (CCS) calls for the capture of carbon dioxide from large point sources, such as power stations and refineries, and long term underground storage in deep saline aquifers and other reservoirs. CCS is expected to act as a bridging technology that has the potential to reduce the greenhouse gas emissions from fossil fuels, while renewable energies are developed to full scale.

### The Footprint of the CO<sub>2</sub>-Plume

The injected CO<sub>2</sub> is expected to move for several thousand years after injection as a gravity current. To ensure secure storage, estimates CO<sub>2</sub> migration are essential during site selection and monitoring. The footprint of the CO<sub>2</sub> plume is the area invaded by CO<sub>2</sub> at a given time. We use a simple model to show that a transition in the propagation regime of the CO<sub>2</sub> plume has to be expected after several hundred years. The figure below shows the gravitational spreading of the injected CO<sub>2</sub> plume after the end of injection period.



### References:

- Hesse M., Tchelepi H., Cantwell B. & Orr Jr. F. (2006): Gravity currents in horizontal porous layers: transition from early to late self-similarity, submitted to *J. Fluid Mech.*
- Hesse M., Tchelepi H. & Orr Jr. F. (2006): Scaling analysis of the migration of CO<sub>2</sub> in saline aquifers, SPE 102796, San Antonio TX

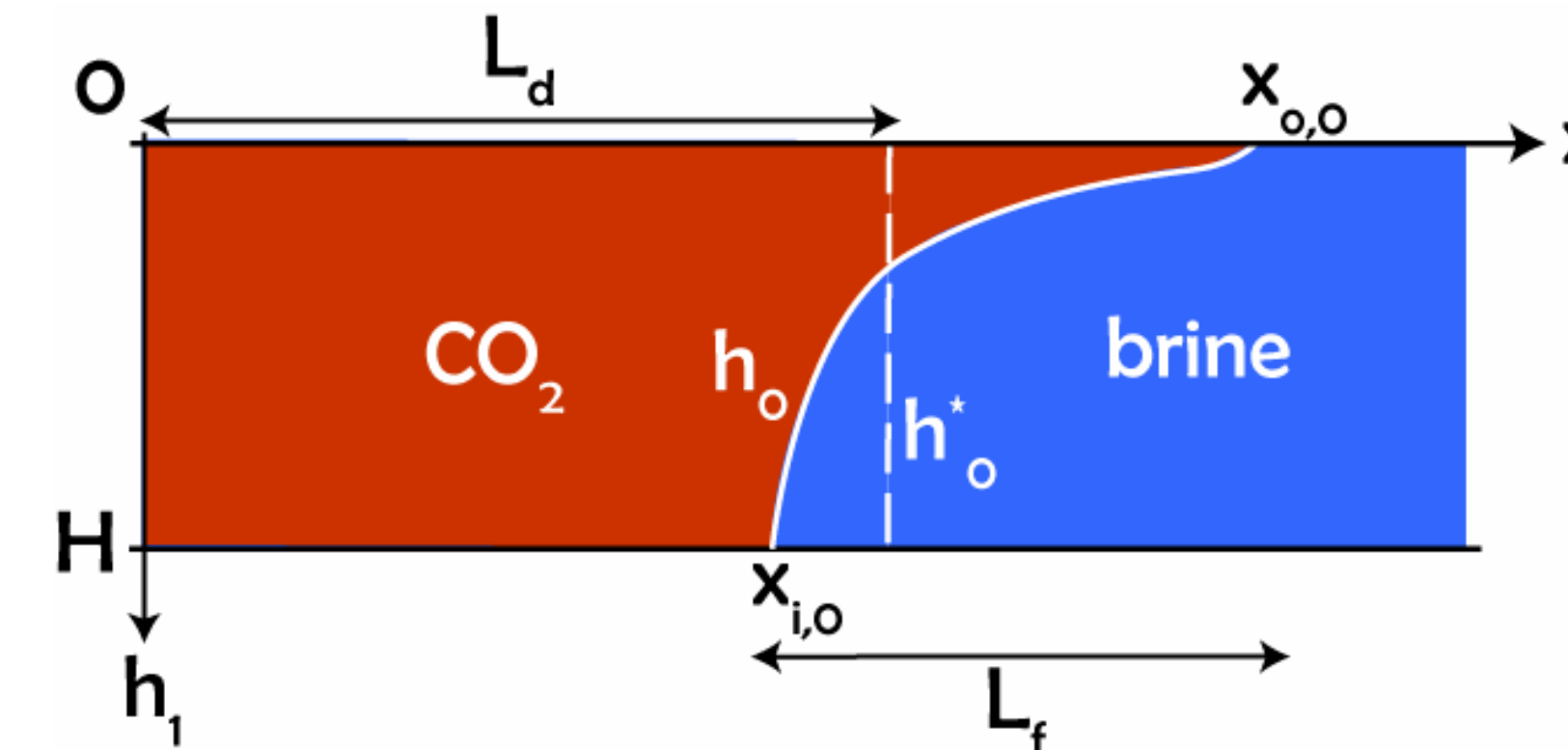
## Early and Late Similarity Solution

### Governing Equation, Initial Conditions & Length Scales:

The evolution of the interface  $h$  is governed by a partial differential equation:

$$\frac{\partial h}{\partial t} = \kappa \frac{\partial}{\partial x} \left[ \frac{h(H-h)}{h(M-1)+H} \frac{\partial h}{\partial x} \right] \quad M = \frac{\lambda_p}{\lambda_q} = \frac{\mu_q}{\mu_p} \quad \kappa = \frac{kg\Delta\rho}{\mu_p\phi}$$

After the end of injection the CO<sub>2</sub> distribution in the aquifer is shown on the right. This distribution provides the initial condition for the buoyancy driven migration of the CO<sub>2</sub> in the post-injection phase.



This initial condition has 3 length scales that determine the evolution of the plume. The height of the aquifer  $H$ , the average displacement distance  $L_d$ , and the width of the front at early times  $L_f$ .

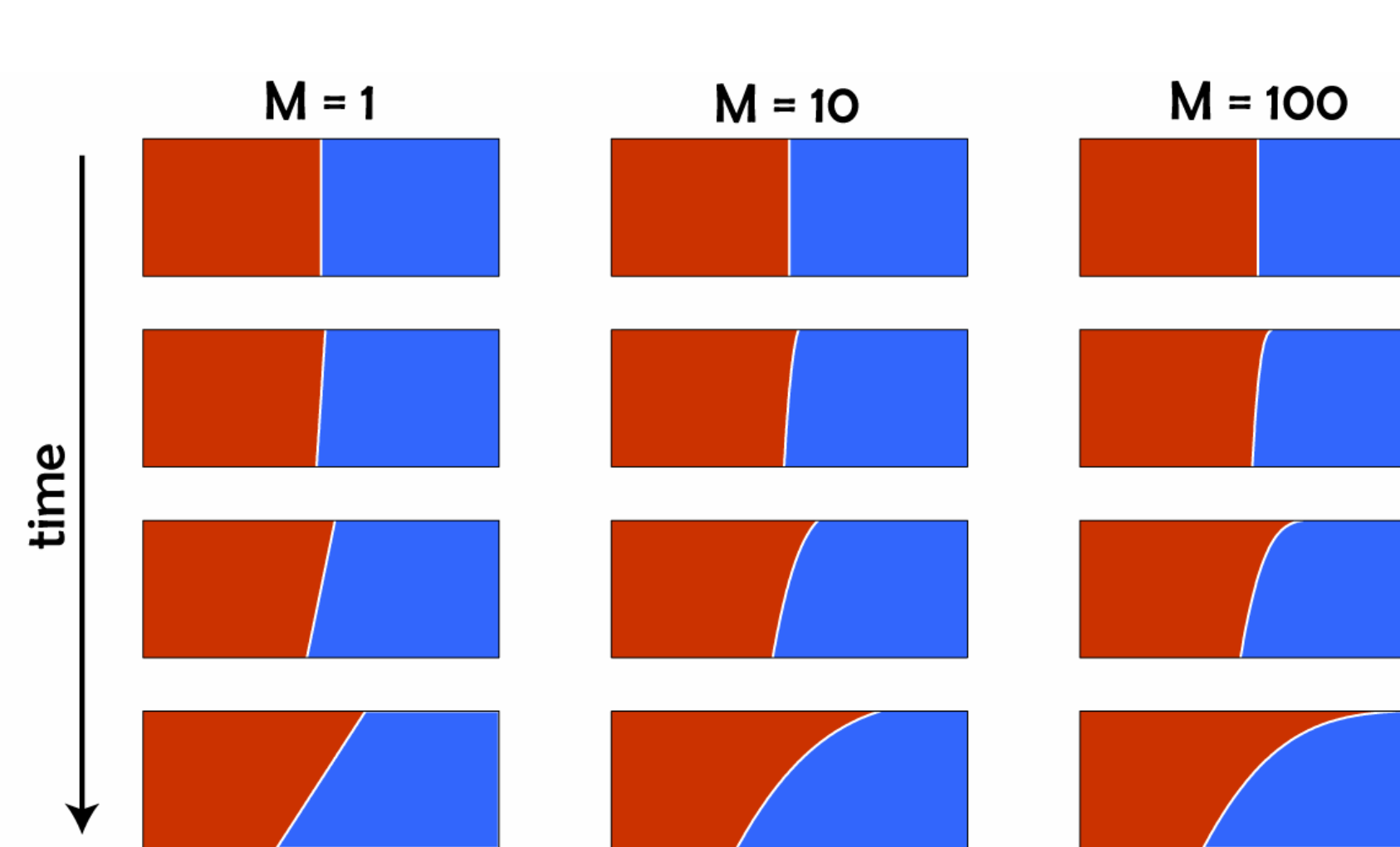
### Early Self-Similar Solution

At early times the fronts don't interact and the similarity variable

$$\zeta = \frac{x}{(\kappa H t)^{1/2}}$$

allows reduction to an ODE:

$$-\frac{\zeta}{2} \frac{\partial \theta}{\partial \zeta} = \frac{\partial}{\partial \zeta} \left[ \frac{\theta - \theta^2}{\theta(M-1) + 1} \frac{\partial \theta}{\partial \zeta} \right]$$



Therefore the tip of the CO<sub>2</sub> front migrates proportional to  $t^{1/2}$  at early times, the early self-similar solution is a strong function of the mobility ratio  $M$ .

### Late Self-Similar Solution

At late times the fronts have joined and once the plume occupies only a small fraction of the aquifer depths the governing equation simplifies to:

$$\frac{\partial h}{\partial t} = \kappa \frac{\partial}{\partial x} \left[ h \frac{\partial h}{\partial x} \right]$$

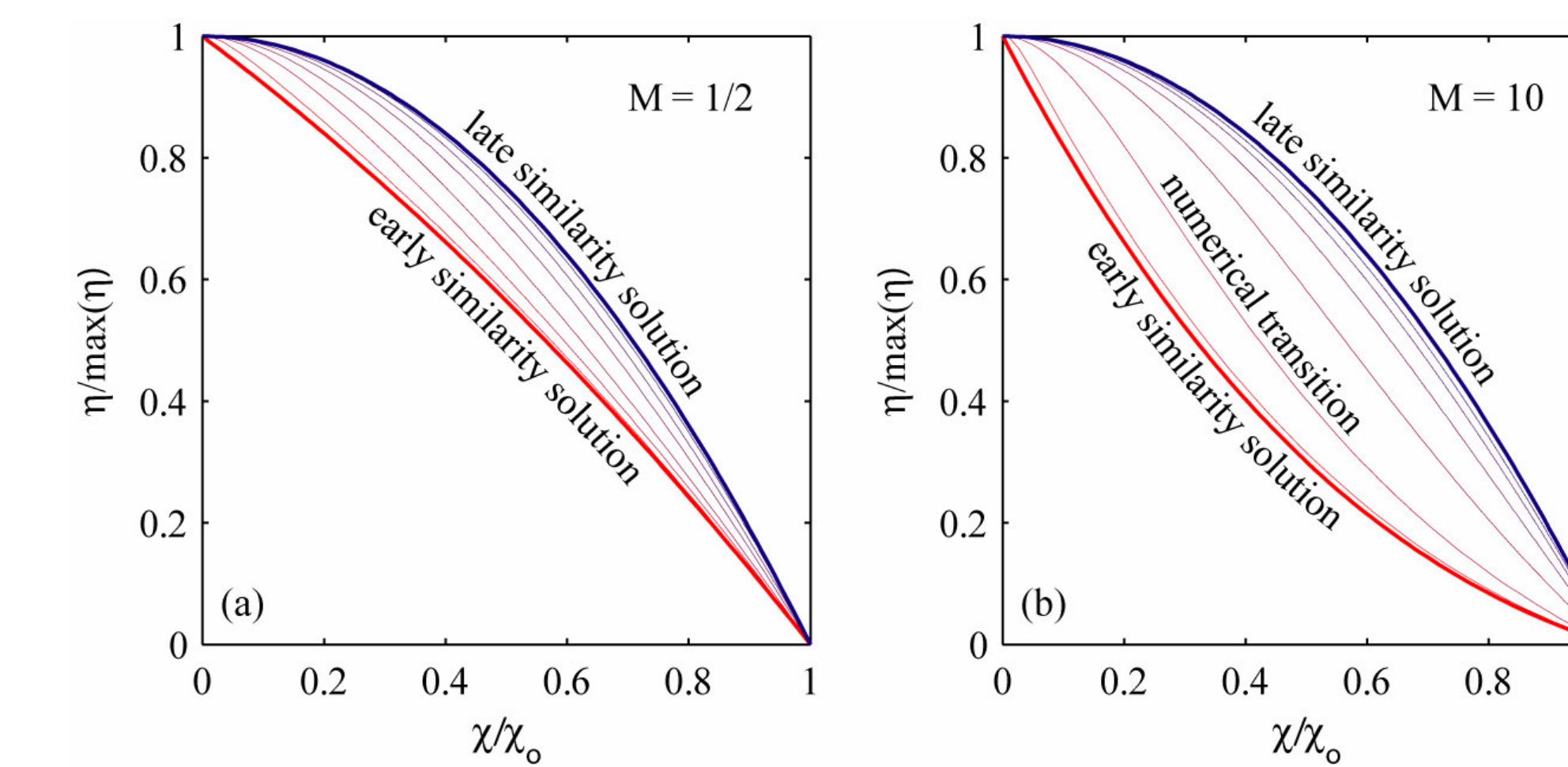
This equation admits a new similarity variable  $\xi = \frac{x}{(\kappa V t)^{1/3}}$ , that allows reduction to another ODE

$$-\frac{\xi}{2} \frac{\partial \phi}{\partial \xi} = \frac{\partial}{\partial \xi} \left[ \phi \frac{\partial \phi}{\partial \xi} \right]$$

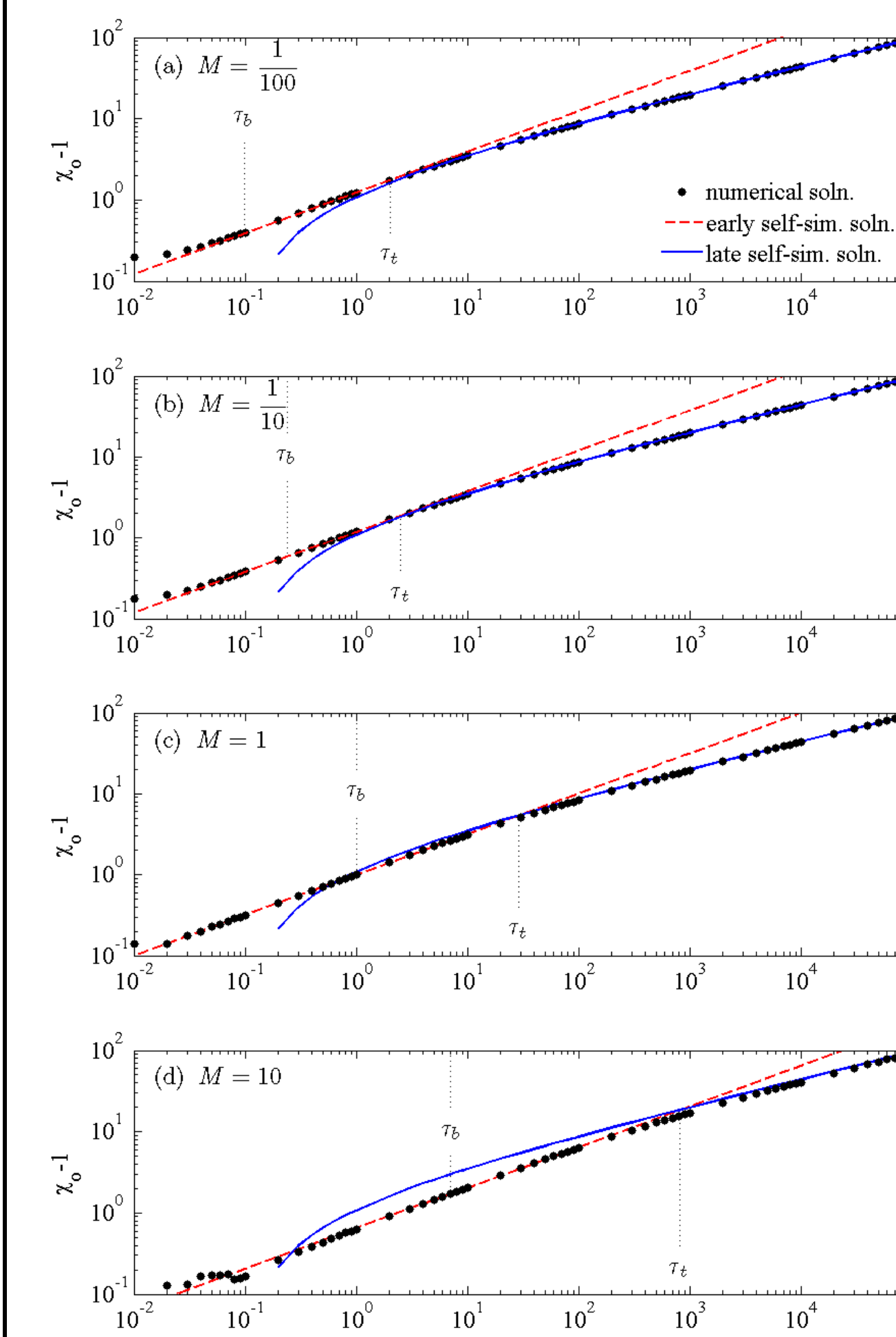
Therefore the tip of the CO<sub>2</sub> front migrates proportional to  $t^{2/3}$  at late times, and independent of  $M$ .

## Transition Time

### Numerical Transition Between early and late solution:



### Transition in the Tip Propagation Speed

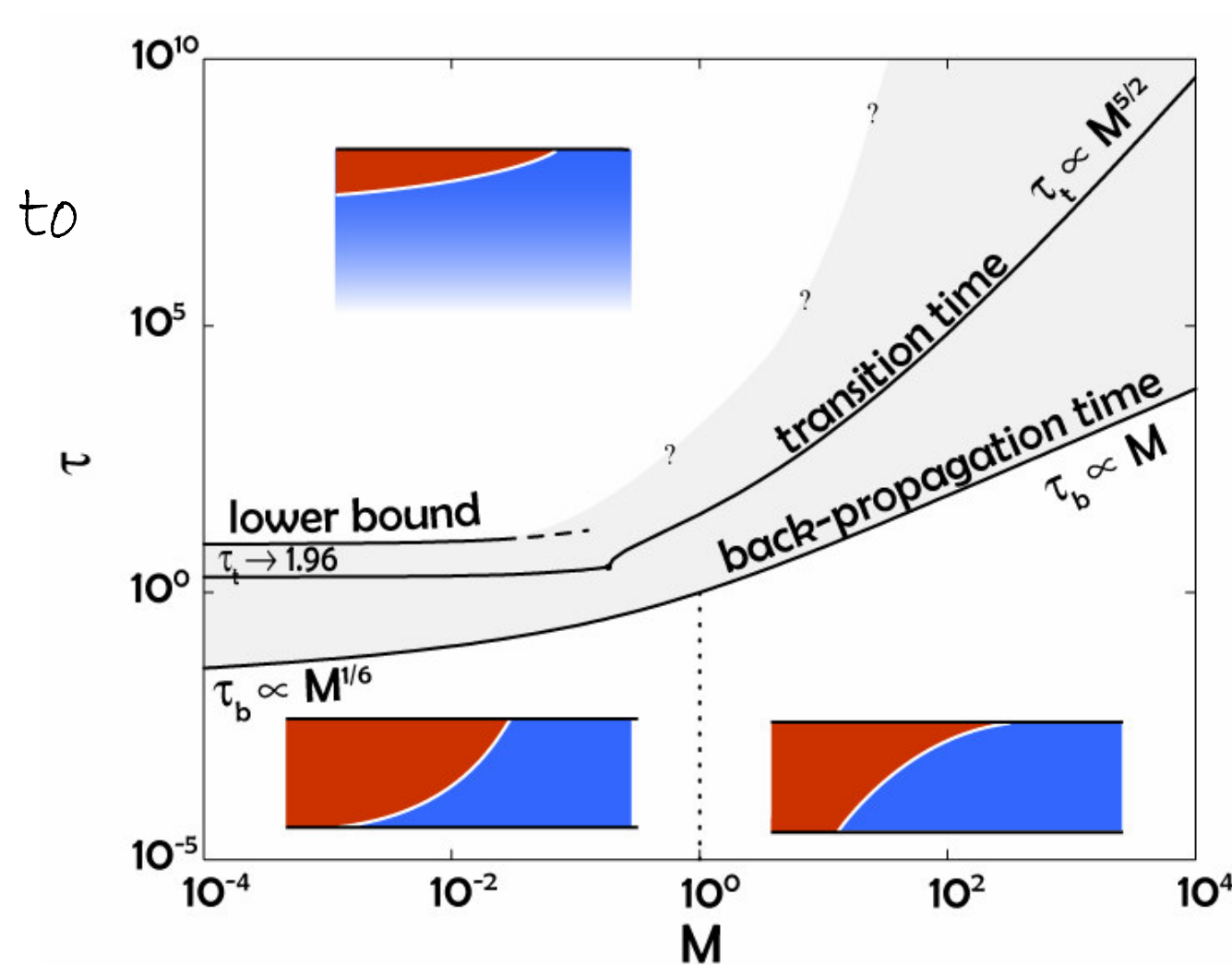


The tip of the CO<sub>2</sub> plume initially follows the scaling law derived from the early similarity solution, and after some time crosses over to the scaling law derived from the late similarity solution. The transition time increases as the mobility ratio  $M$  increases. For  $M < 1/10$  the increase is very slow, and very fast for  $M > 1/10$ .

We have obtained an expression for the transition time as a function of  $M$ , shown in the regime diagram below. The mobility ratio  $M$  is the only parameter determining the evolution of the gravity current.

### Conclusions:

Gravity currents in a horizontal porous medium initially propagate proportional to  $t^{1/2}$  and later proportional to  $t^{2/3}$ . If this transition is not anticipated the footprint of the CO<sub>2</sub> plume will be over estimated significantly at late times. For Sleipner injection site the transition occurs after a few hundred years.



## Capillary Trapping

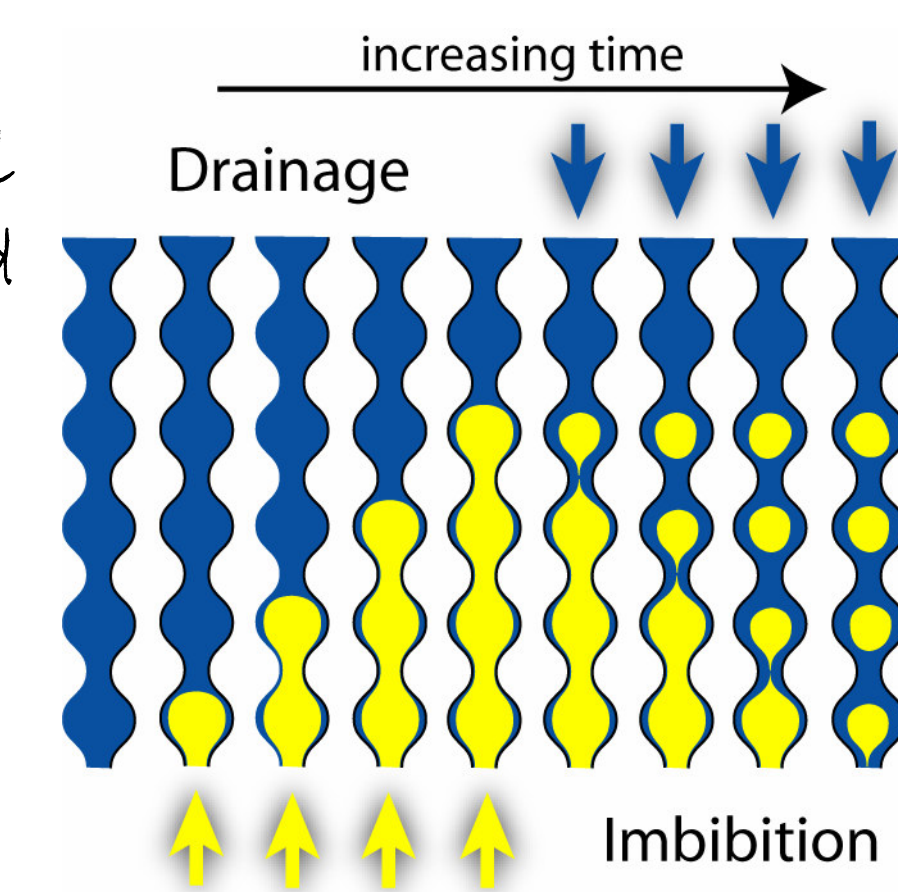
### Background: CO<sub>2</sub> Storage & Leakage

CO<sub>2</sub> capture and storage is only environmentally sound, if leakage of CO<sub>2</sub> into the atmosphere is limited. Positive buoyancy drives gaseous CO<sub>2</sub> back to the surface along faults or old wells. Trapping mechanisms that immobilize the CO<sub>2</sub> limit the time available for leakage. If trapping mechanisms are able to reduce the amount of mobile CO<sub>2</sub> relatively quickly after injection, then leakage would be less of a concern.

### Capillary Trapping of CO<sub>2</sub>

Capillary trapping of CO<sub>2</sub> in the wake of a migrating CO<sub>2</sub> plume may be an important trapping mechanism. Capillary trapping is

illustrated using a sinusoidal glass tube, initially saturated with brine (blue). CO<sub>2</sub> gas (yellow) is injected into the base of the tube, and brine displaced except for a wetting film of "connate water"  $S_{wc}$  along the boundary.



The displacement of wetting by non-wetting fluid is called "drainage". The height "h" of the connected CO<sub>2</sub> is increasing, until we reverse the flow direction and inject water into the top. During this "imbibition process" a capillary instability causes "snap-off" of CO<sub>2</sub> bubbles. These CO<sub>2</sub> bubbles are now isolated and large pressure gradients are necessary to squeeze them through the constrictions of the tube. So that we end up with a zone of residually trapped CO<sub>2</sub> in the lower half of the tube.

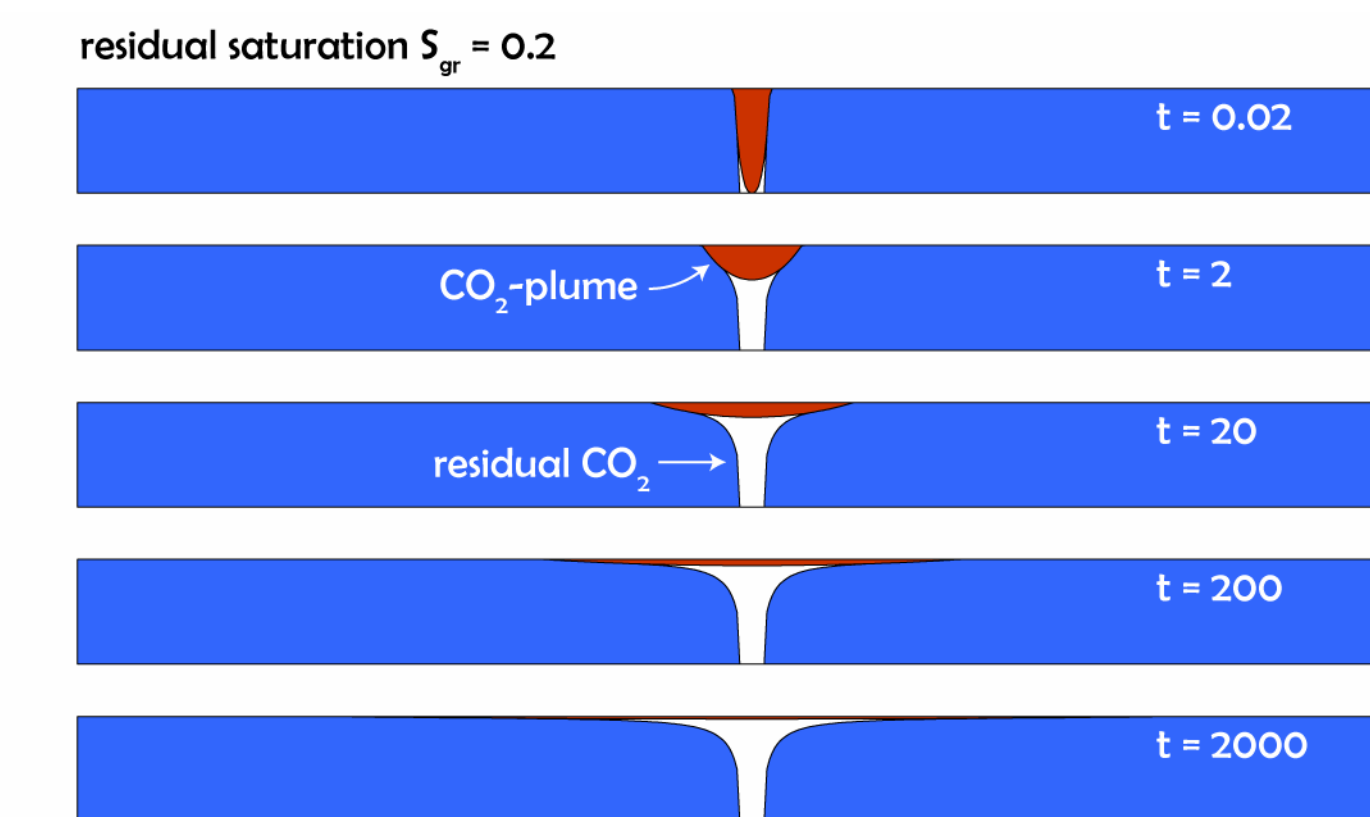
### Important Questions we are Addressing:

- 1) How rapidly does capillary trapping reduce the volume of mobile CO<sub>2</sub> in the aquifer?
- 2) What is the maximum migration distance?
- 3) How does trapping affect the propagation speed of the CO<sub>2</sub> front?
- 4) What is the effect of a sloping top boundary?

## Horizontal Aquifer

### Evolution of the CO<sub>2</sub> Plume:

The figure shows the evolution of the CO<sub>2</sub> plume in a horizontal aquifer. The plume of mobile CO<sub>2</sub> (blue) slumps due to gravity and spreads along the top boundary of the aquifer. Leaving behind a zone of capillary trapped CO<sub>2</sub> (red).



### Governing Equation

$$\frac{\partial h}{\partial t} = D(x,t) \frac{\partial}{\partial x} \left[ h \frac{\partial h}{\partial x} \right] \quad D(x,t) = \begin{cases} \kappa_1 = \frac{k\Delta\rho g}{\mu\phi(1-S_{gr}-S_{wc})}; & \frac{\partial h}{\partial t} \leq 0 \\ \kappa = \frac{k\Delta\rho g}{\mu\phi(1-S_{wc})}; & \frac{\partial h}{\partial t} > 0 \end{cases}$$

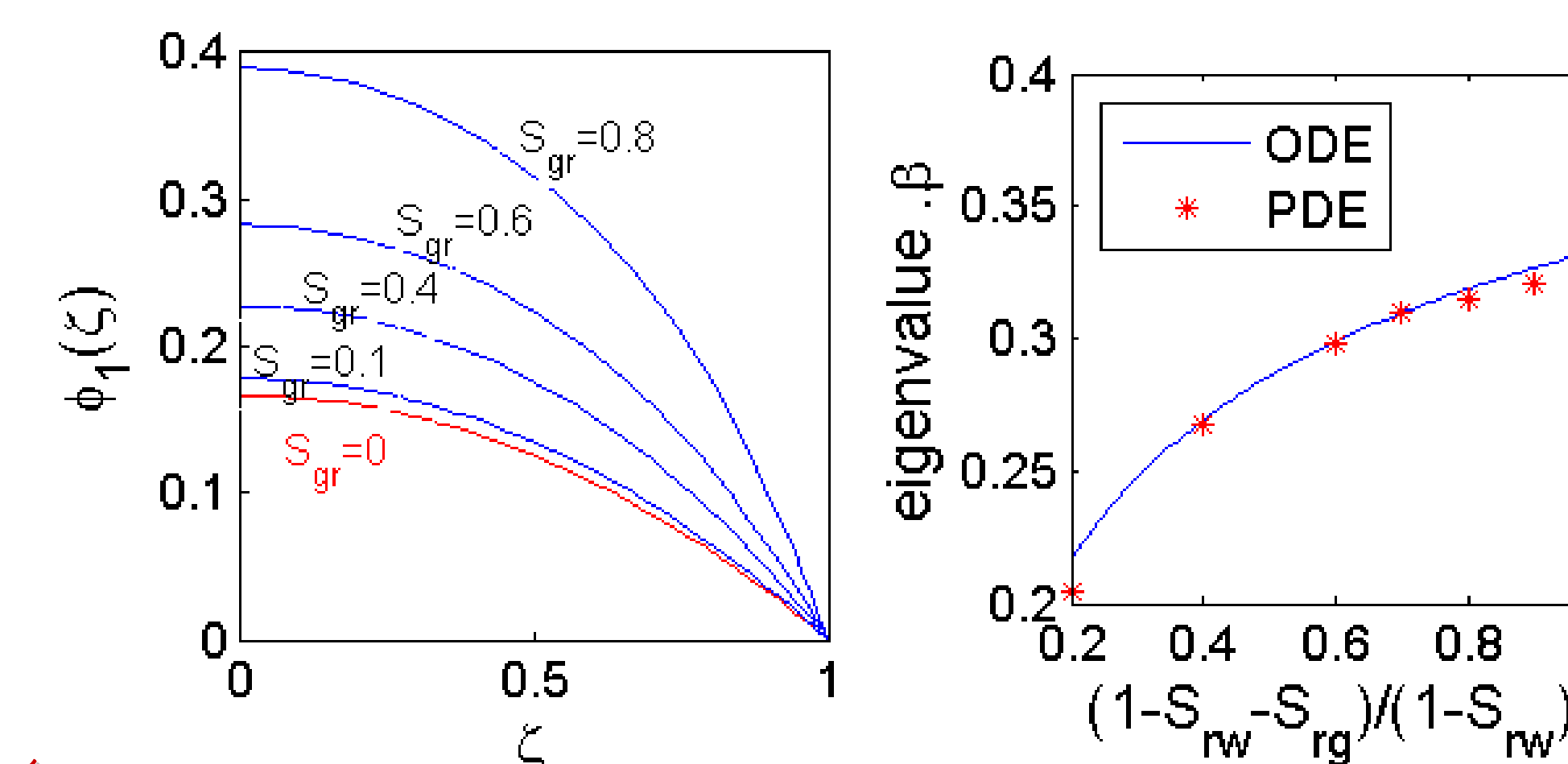
### Self-Similar Eigenvalue Problem for Propagation Speed

The assumption of incomplete self-similarity allows reduction to a non-linear 2<sup>nd</sup> order ode with eigenvalue  $\beta$ . The eigenvalue  $\beta$  gives the front propagation speed, and the scaling all other quantities. The ode has the following form

$$\phi_1 \frac{d^2 \phi_1}{d\zeta^2} + \left( \frac{d\phi_1}{d\zeta} \right)^2 + c(\zeta) \left[ (1-2\beta)\phi_1 + \beta\zeta \frac{d\phi_1}{d\zeta} \right] = 0$$

The numerical solution of this ode gives the self-similar shape of the current (left) and the eigenvalue  $\beta$  as a function of  $S_{gr}$  (right).

The eigenvalues  $\beta$  obtained from the solution of the ode (-) compare well with the front propagation speed measured from full numerical solution of the pde (\*).



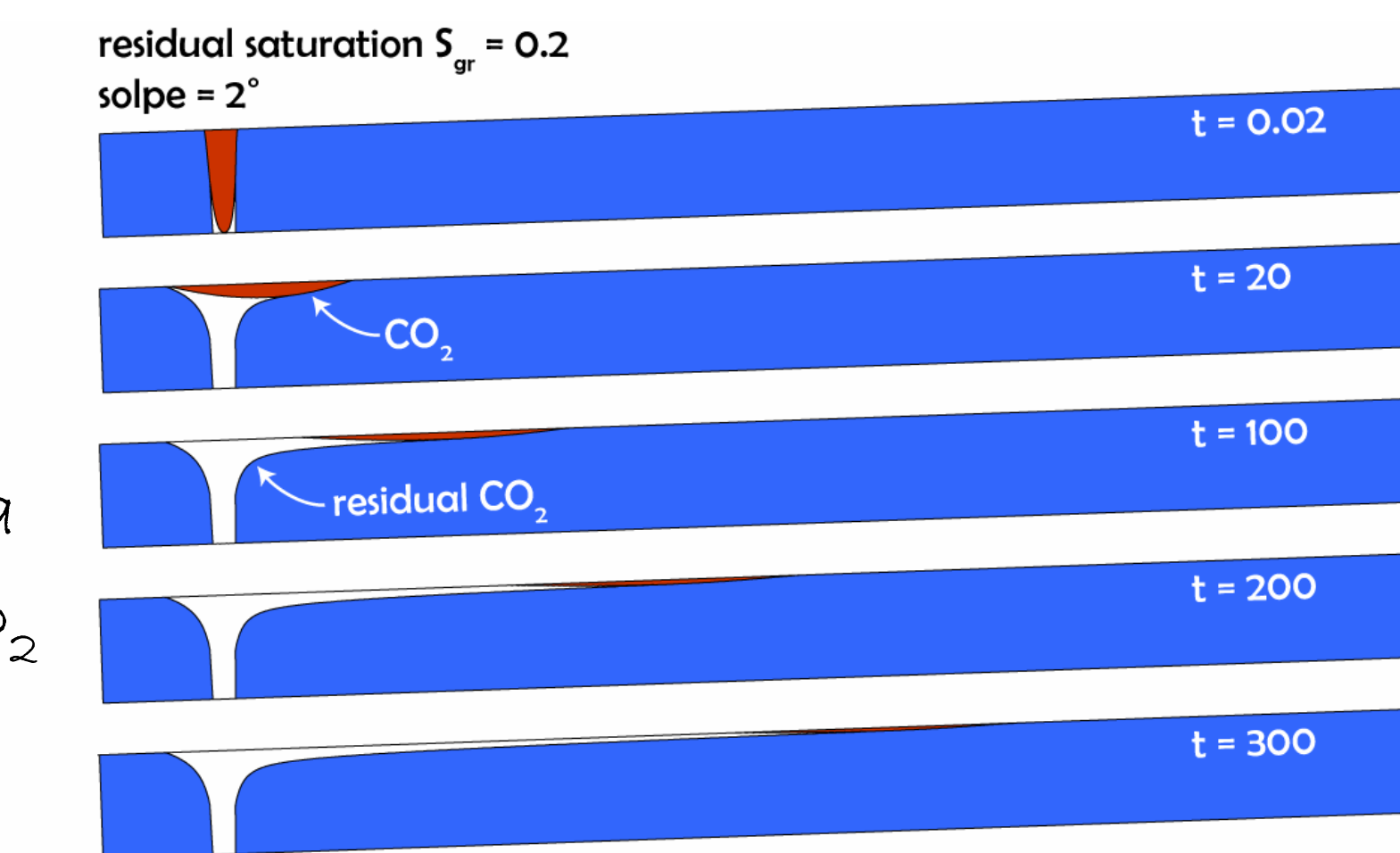
### Scaling Relationships:

- 1) The volume of mobile CO<sub>2</sub> decreases as:  $Q \sim t^{2\beta-1}$
- 2) The plume front propagates as:  $x_f \sim t^\beta$
- 3) The plume height decays as:  $h \sim t^{2\beta-1}$

## Sloping Aquifer

### Evolution of CO<sub>2</sub> Plume:

The figure shows the evolution of the plume CO<sub>2</sub> in an aquifer inclined by  $6^\circ$  and  $S_{gr} = 0.2$ . The plume of mobile CO<sub>2</sub> (blue) migrates up-dip until it is exhausted, leaving behind a zone of capillary trapped, residual CO<sub>2</sub> in its wake (red). Capillary trapping is more effective, because the vertical sweep is improved.

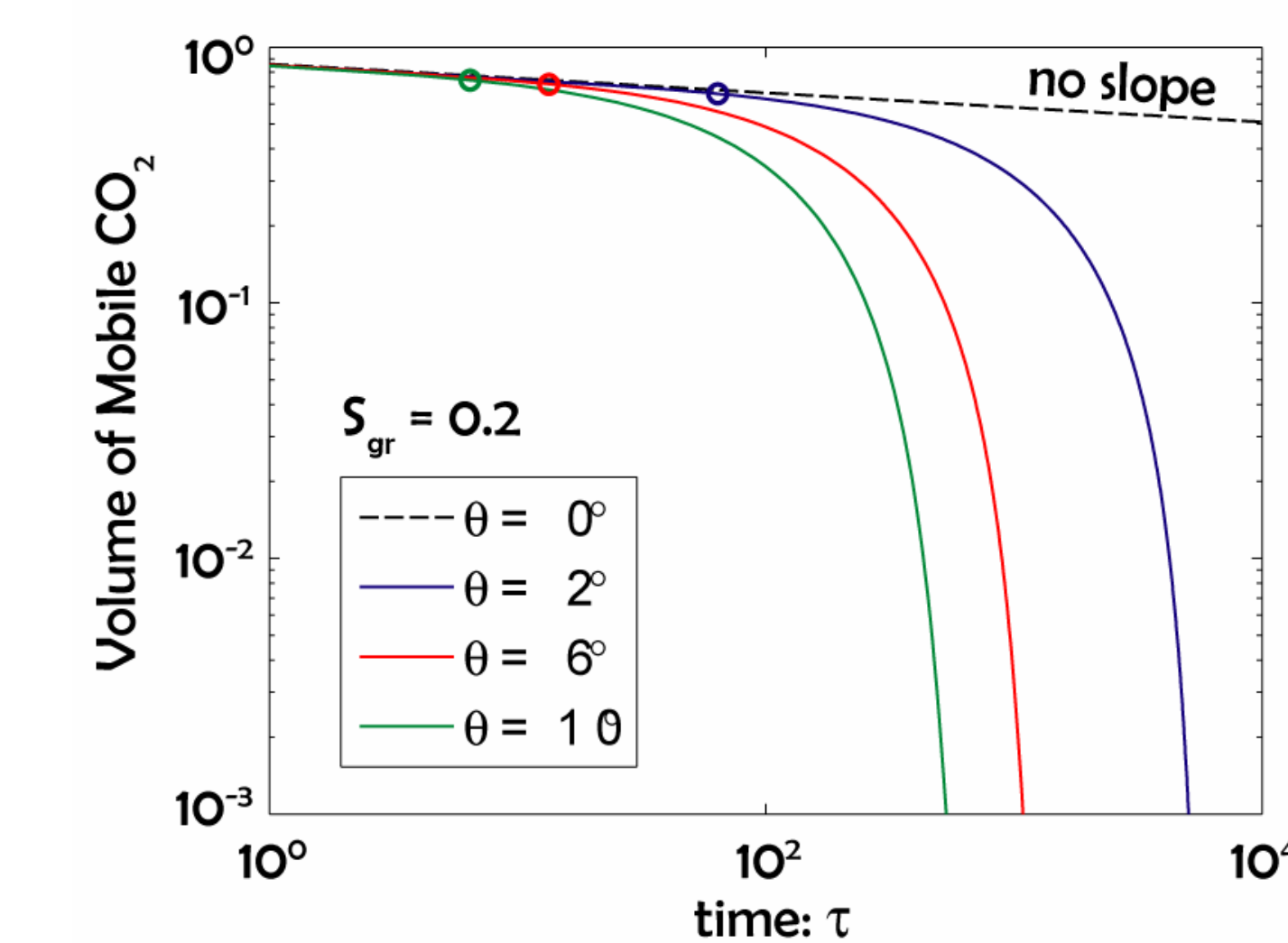


### Governing Equation for the Sloping Aquifer:

$$\frac{\partial h}{\partial t} + D(x,t) \sin \theta \frac{\partial h}{\partial x} = D(x,t) \cos \theta \frac{\partial}{\partial x} \left[ h \frac{\partial h}{\partial x} \right] \quad D(x,t) = \begin{cases} \kappa_1 = \frac{k\Delta\rho g}{\mu\phi(1-S_{gr}-S_{wc})}; & \frac{\partial h}{\partial t} \leq 0 \\ \kappa = \frac{k\Delta\rho g}{\mu\phi(1-S_{wc})}; & \frac{\partial h}{\partial t} > 0 \end{cases}$$

### Evolution of the volume of Mobile CO<sub>2</sub>:

Initially the volume of mobile CO<sub>2</sub> follows a scaling law  $V \sim t^\beta$  with a constant exponent  $\beta$  similar to horizontal case (-). At later times the volume of mobile CO<sub>2</sub> decreases much more rapidly, and the exponent continues to decrease monotonically with time. The time of transition  $t_T$  decreases with increasing slope.



### Transition from Slumping to Sliding:

Figure (b) shows situation at early times where slumping dominates, figure (c) the late time regime. The transition  $t_T$  is defined by the vanishing of the trailing maximum in the  $dh/dt$  plot (red). The transition time scales as  $t_T \sim \theta^{-3/2}$ .

