

# Advanced Membrane Reactors: Modelling the use of CO<sub>2</sub> versus H<sub>2</sub> selective membranes

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## Introduction

Power production with CO<sub>2</sub> capture from fossil fuels can be done with membrane reactors using either CO<sub>2</sub> or H<sub>2</sub> selective membranes. In the GCEP programme both types are under investigation. Membrane reactors can be both membrane reformers as well as water gas shift membrane reactors.

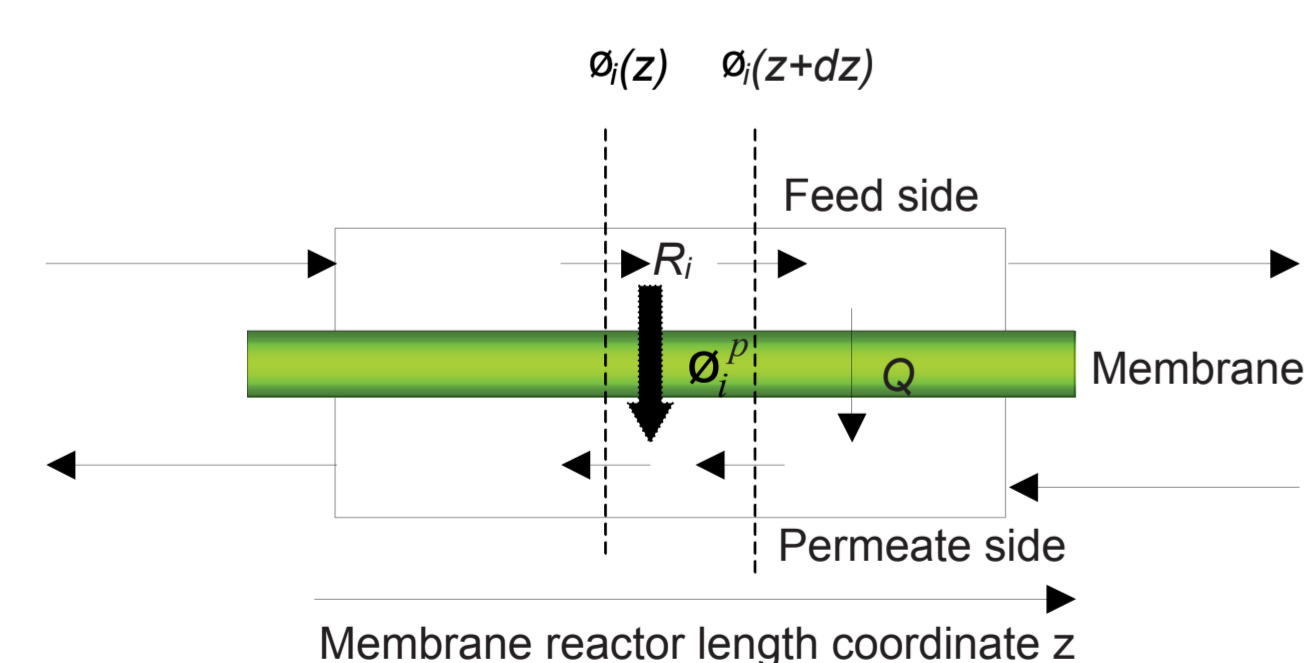
## Working principle

A hydrocarbon mixture is being converted to H<sub>2</sub> and CO<sub>2</sub>, while (depending on the type of membrane used) either H<sub>2</sub> or CO<sub>2</sub> are separated simultaneous to the reaction. This increases conversion and allows for more advantageous temperatures of reaction. The CO<sub>2</sub> is available for storage, H<sub>2</sub> can be used for power production.



## Modelling

The comparison is done on a reactor level using a 1-dimensional reactor model. The model consists of partial differential equations describing mass balances, heat balances, chemical reaction kinetics, permeation and heat transfer.



### Membrane reformer data

Feed: CH<sub>4</sub>, 44000 kg/h pre-reformed at 600°C (-600 MW<sub>th</sub>), 40 bar, S/C = 3, excess catalyst  
 Sweep: steam 5 bar, 600°C, Sweep flow/Feed flow = 0.11 (mole/mole)  
 Membrane: selectivity 100%, A<sub>mem</sub> = 5000 m<sup>2</sup>, permeance H<sub>2</sub> and CO<sub>2</sub> Q = 2\*10<sup>-6</sup> mol/m<sup>2</sup>.s.Pa

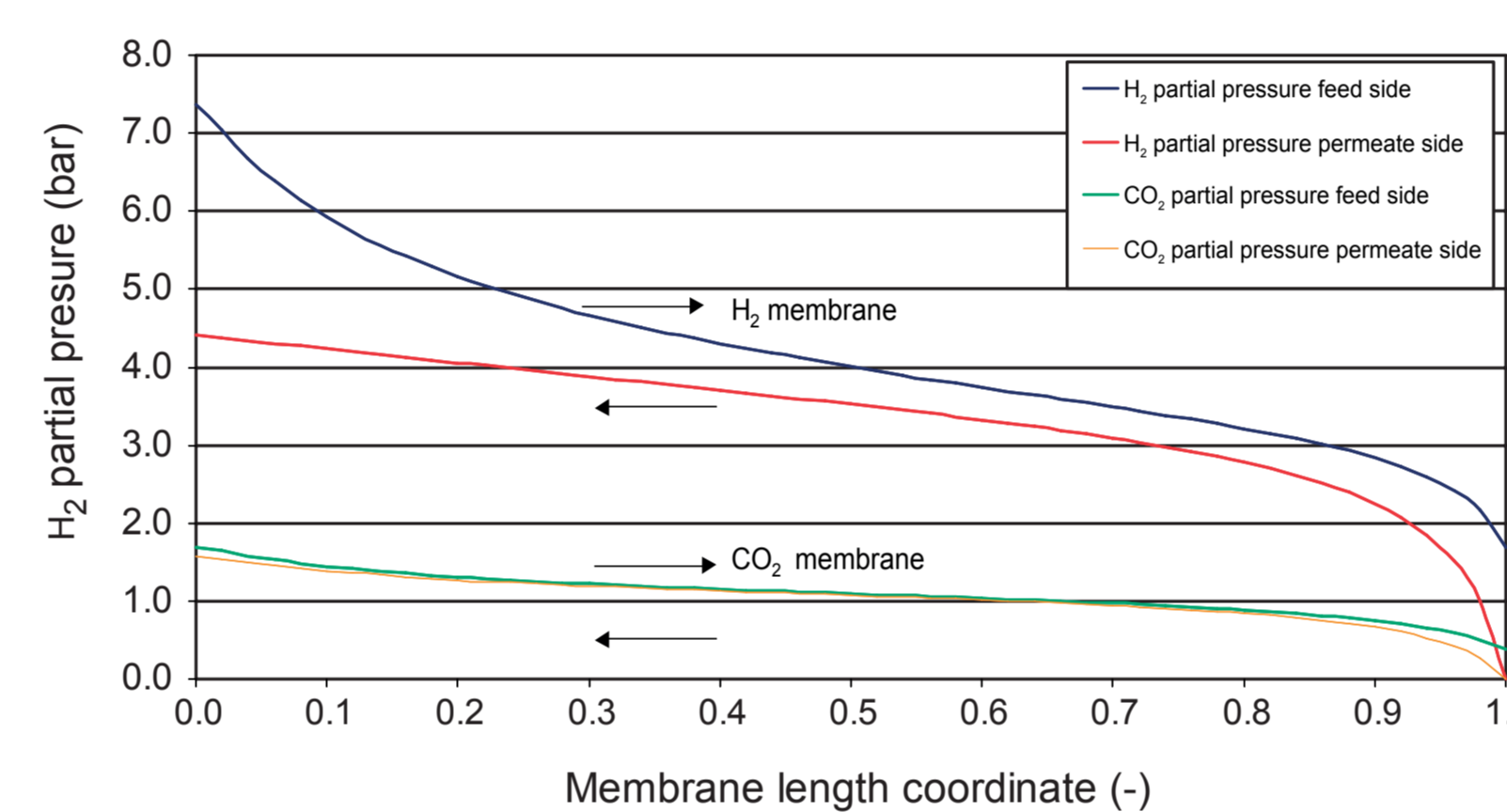
### Water gas shift membrane reactor data

Feed: product gas from Texaco coal gasifier (-600 MW<sub>th</sub>) cooled to 300°C, 42.2 bar, S/C just enough to complete water gas shift, excess catalyst  
 Sweep: steam 17 bar, 300°C  
 Membrane: selectivity 100%, A<sub>mem</sub> = 50 000 m<sup>2</sup>, permeance H<sub>2</sub> and CO<sub>2</sub>, Q = 1\*10<sup>-6</sup> mol/m<sup>2</sup>.s.Pa

$$\phi_i^p(z) = Q_i(T) * A_{mem} * [p_i^{feed\ side}(z) - p_i^{permeate\ side}(z)]$$

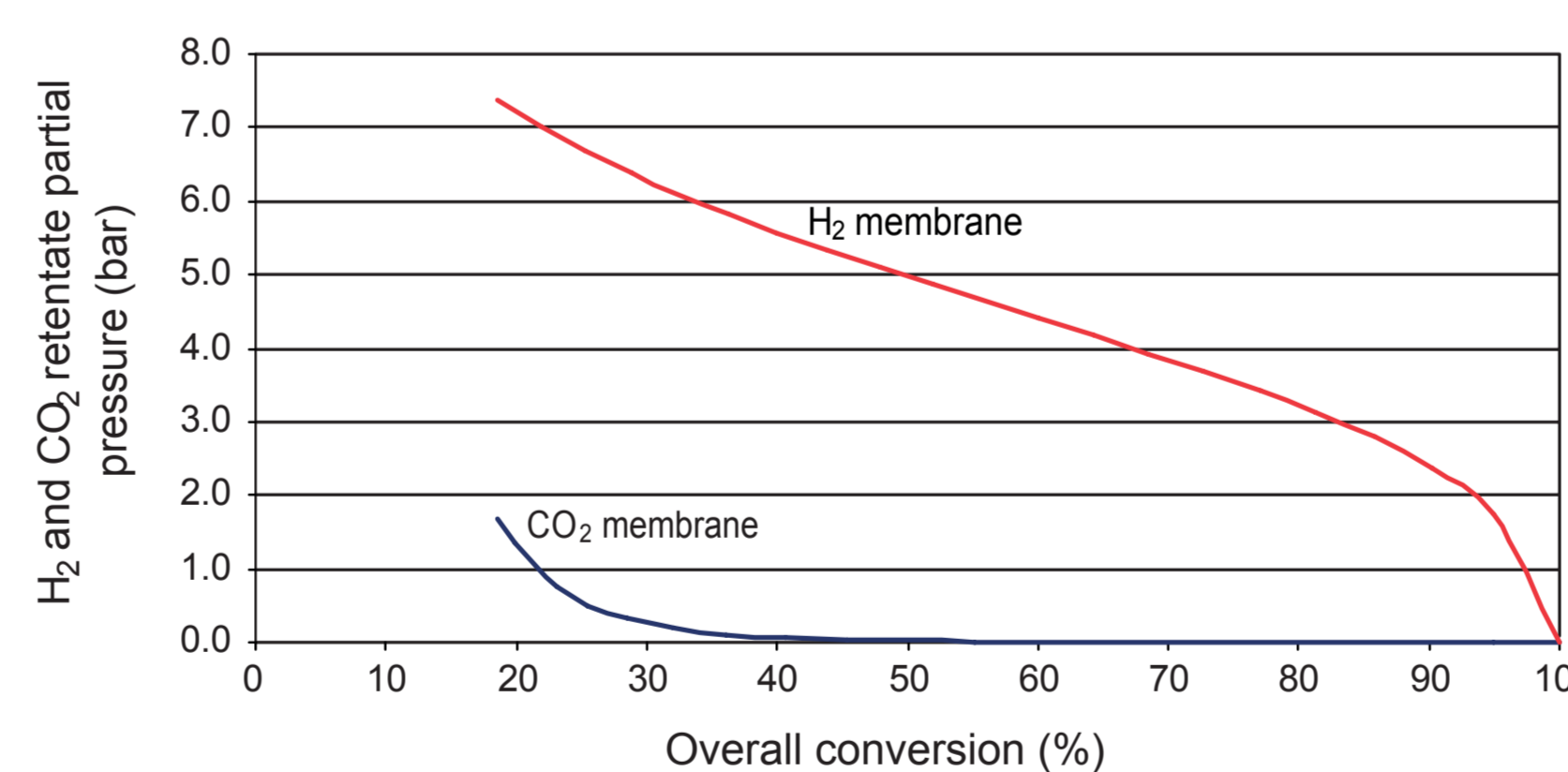
## Partial pressure profile: membrane reformer cases

The driving force for H<sub>2</sub> permeation is high for CO<sub>2</sub> low.



## Conversions membrane reformer

CO<sub>2</sub> has to be removed to extremely high levels for acceptable conversions.

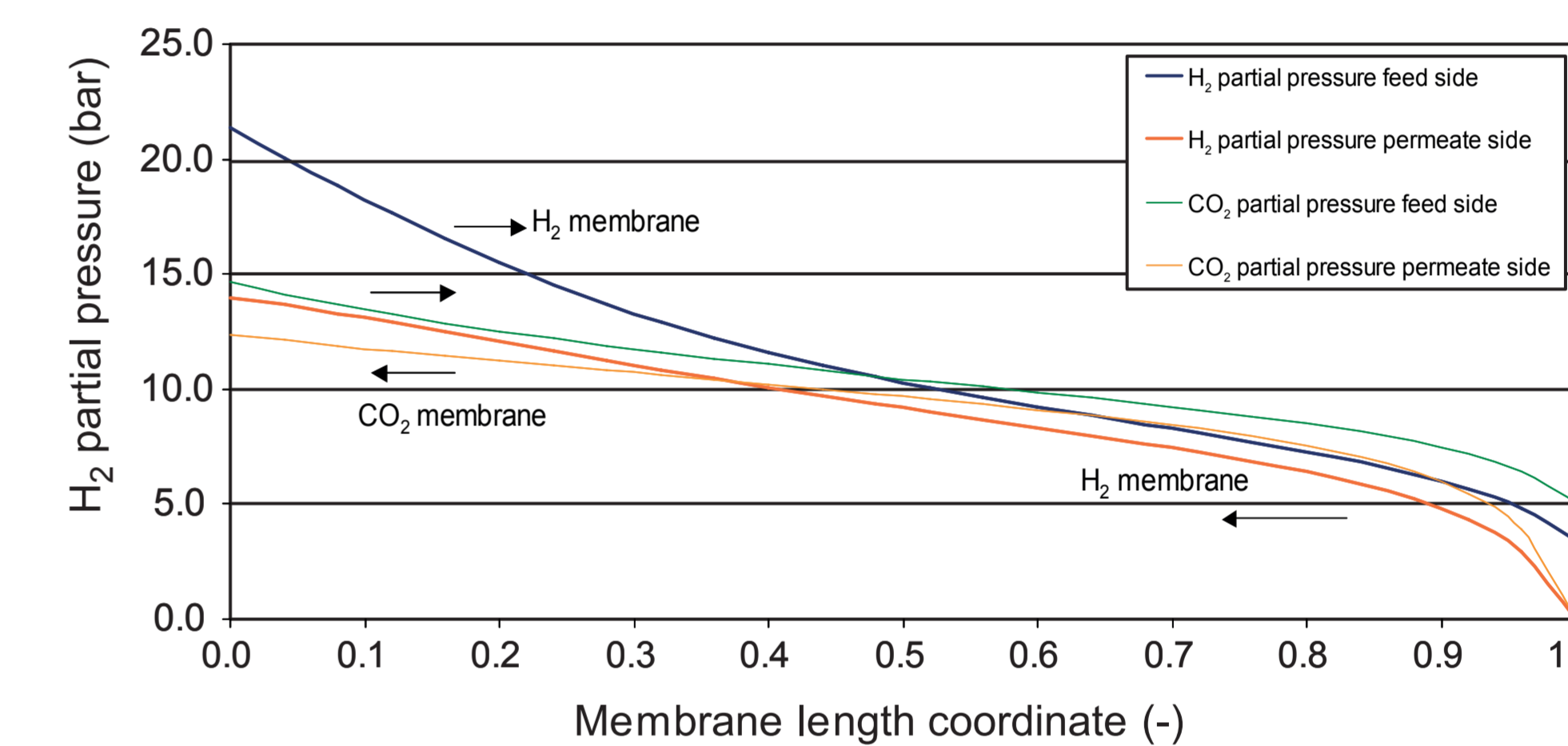


## Conclusions

**Membrane reformer:** CO<sub>2</sub> selective membranes show a too low conversion and are therefore not suitable, as opposed to H<sub>2</sub> selective membranes.  
**Water gas shift membrane reactor:** CO<sub>2</sub> selective membranes give conversions comparable to H<sub>2</sub> separating membrane and offer therefore a viable alternative.

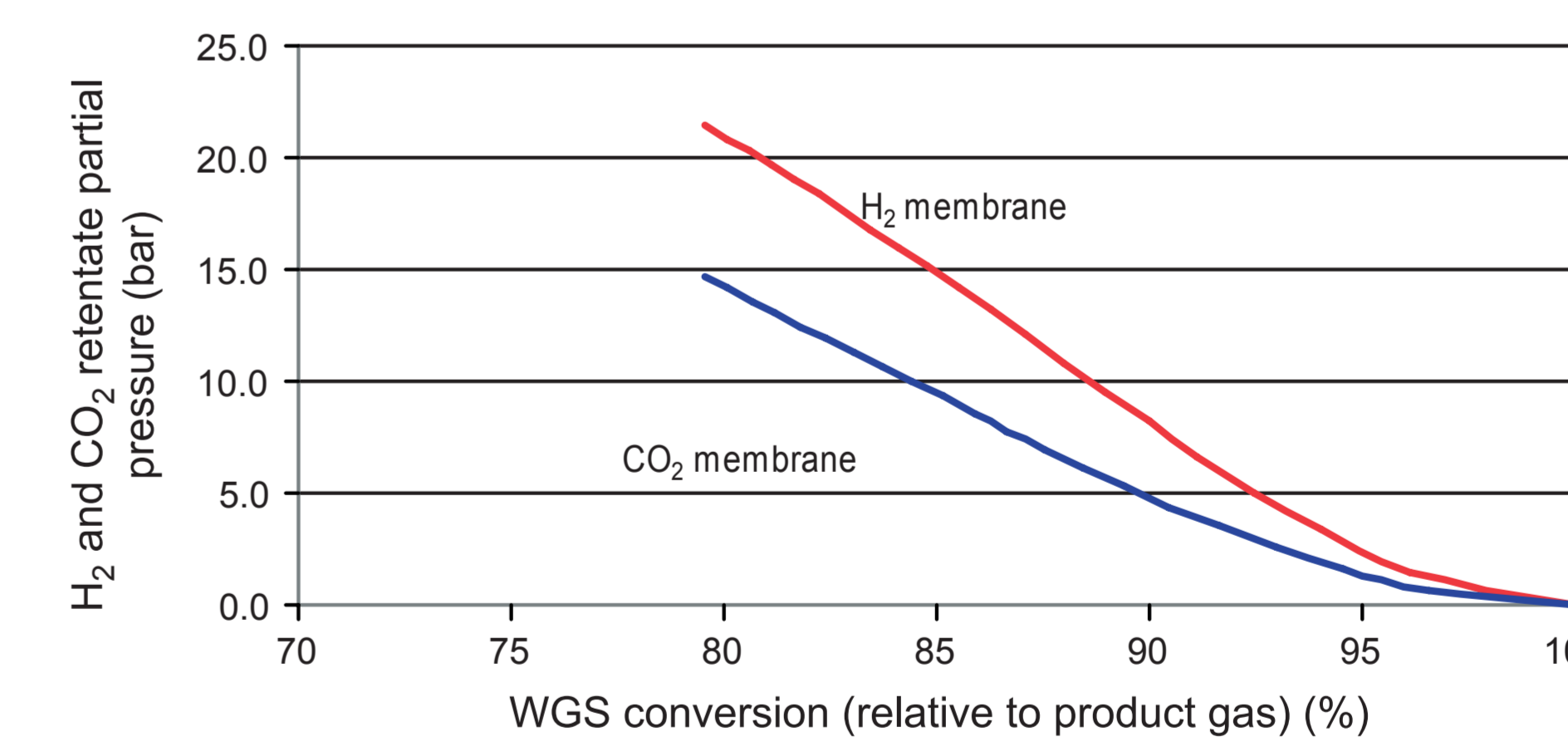
## Partial pressure profiles: water gas shift membrane reactor cases

The driving forces for H<sub>2</sub> and CO<sub>2</sub> permeation are similar.



## Conversions water gas shift membrane reactor

CO<sub>2</sub> and H<sub>2</sub> removal are similar.



The authors gratefully acknowledge the GCEP sponsors for financial support.