



Global Climate & Energy Project
STANFORD UNIVERSITY

GCEP Research Symposium
*Research Pathways to
Low GHG-Emitting Energy Systems*



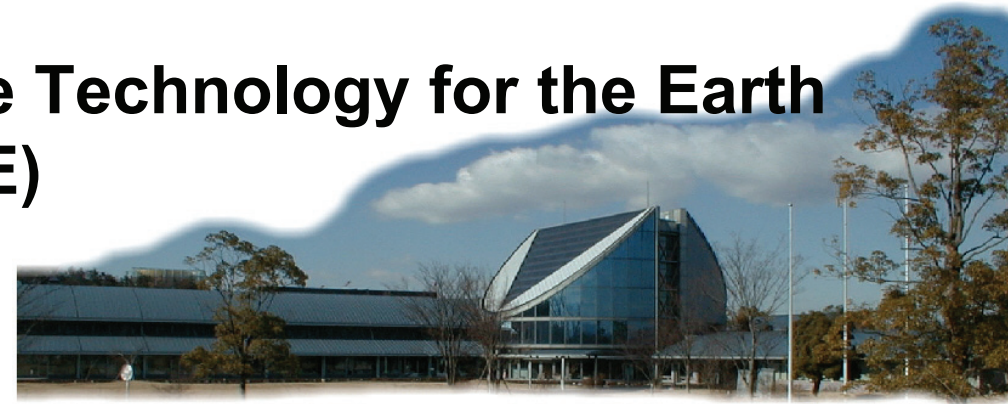
October 3, 2007
Frances C. Arrillaga Alumni Center

STANFORD UNIVERSITY

**Development of Innovative Gas Separation
Membranes
through Sub-Nanoscale Materials Control
-Development of Novel Carbon Membranes**

Teruhiko Kai, Shingo Kazama and Yuichi Fujioka

**Research Institute of Innovative Technology for the Earth
(RITE)**



CO₂/N₂, CO₂/H₂ Separation performance of carbon membrane

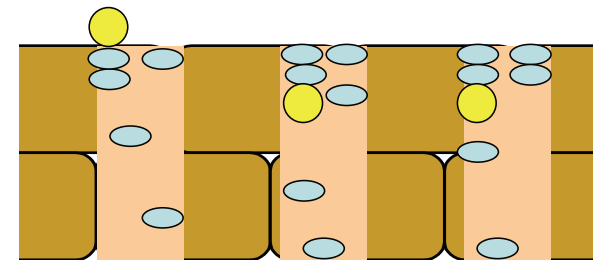
CO₂/N₂: Separation factor: 6.8-101¹⁾
High CO₂/N₂ separation performance

● : N₂, H₂ ○ : CO₂

CO₂/H₂: Separation factor: 5.5²⁾

CO₂ selective permeation due to
selective adsorption on the pore surface

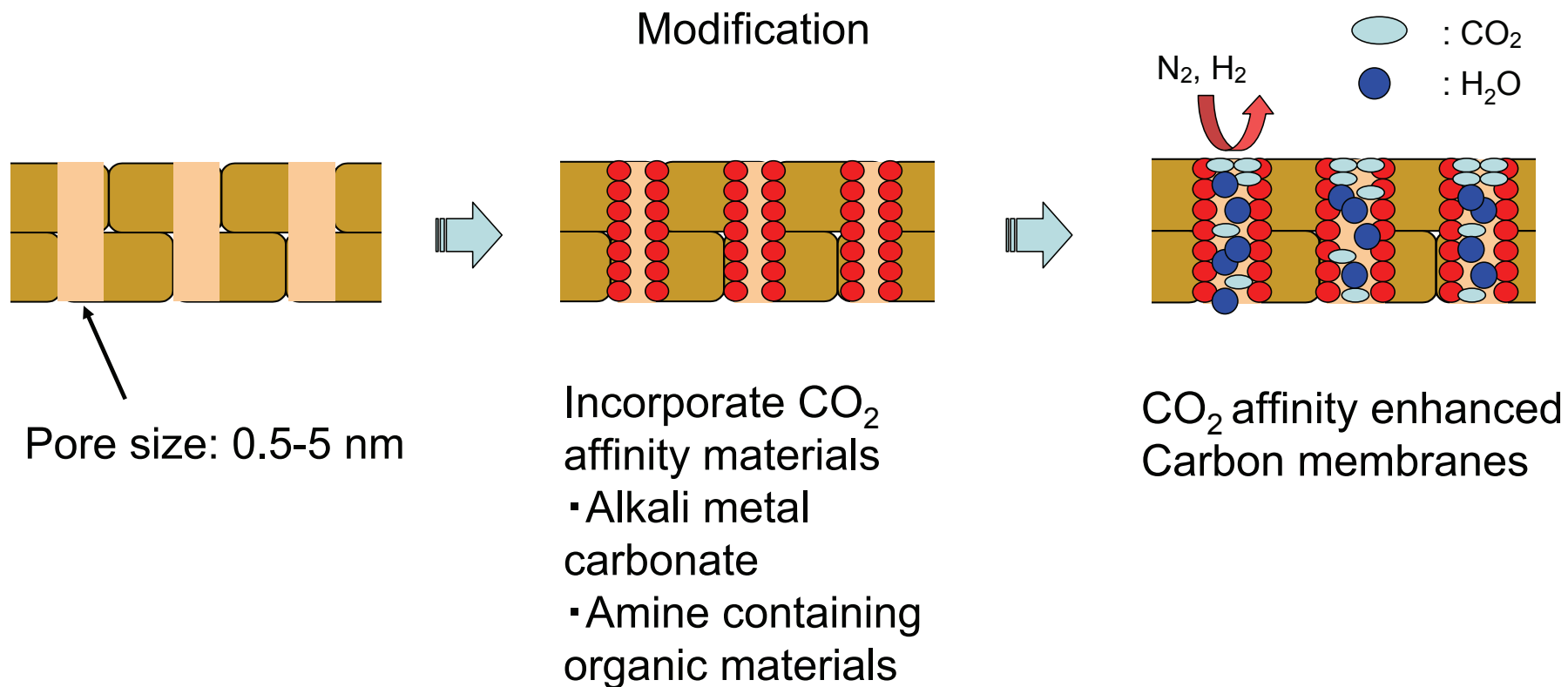
Affinity to CO₂ ↑ → Separation performance ↑



1) S. M. Saufi, A.F. Ismail, Carbon, 42 (2004) 241-259.

2) M. B. Rao and S. Sircar, Gas Separation & Purification, 7 (1993) 279-284.

Novel Carbon Membranes with enhanced CO₂ affinity

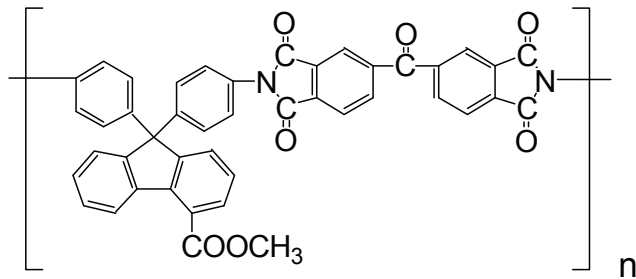


Incorporate CO₂ affinity materials in the pores
→ Enhanced CO₂ permeation under humidified conditions

Porous support: tubular porous α -alumina membrane

(Noritake Co., Japan,
pore diameter: 150nm (symmetric),
Outer-diameter: 10mm)

Precursor: Cardo polyimide
(PI-BT-COOMe)



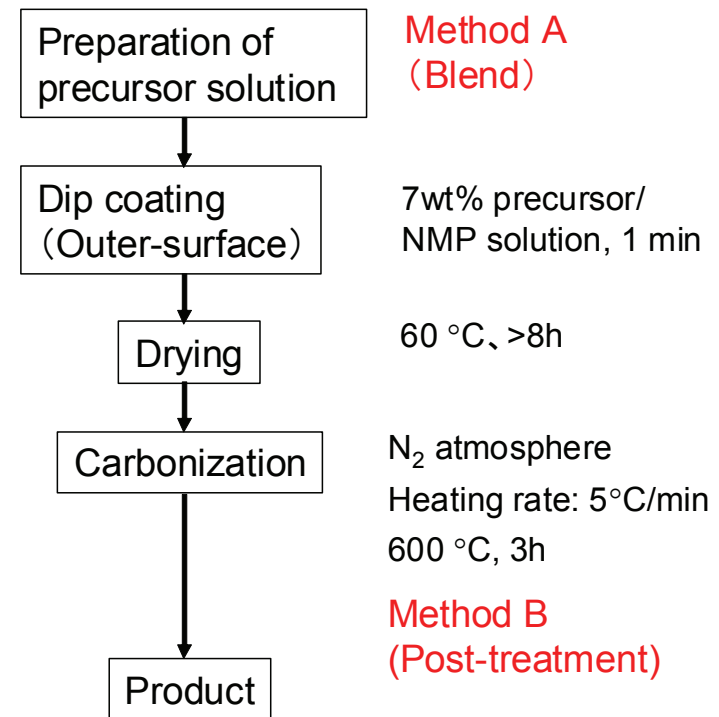
PI-BT-COOMe

Solvent: 1-Methyl-2-pyrrolidinone (NMP)

CO₂ affinity materials:

- (1) Alkali metal carbonate
- (2) DL-2,3-Diaminopropionic acid hydrochloride (DAPA)

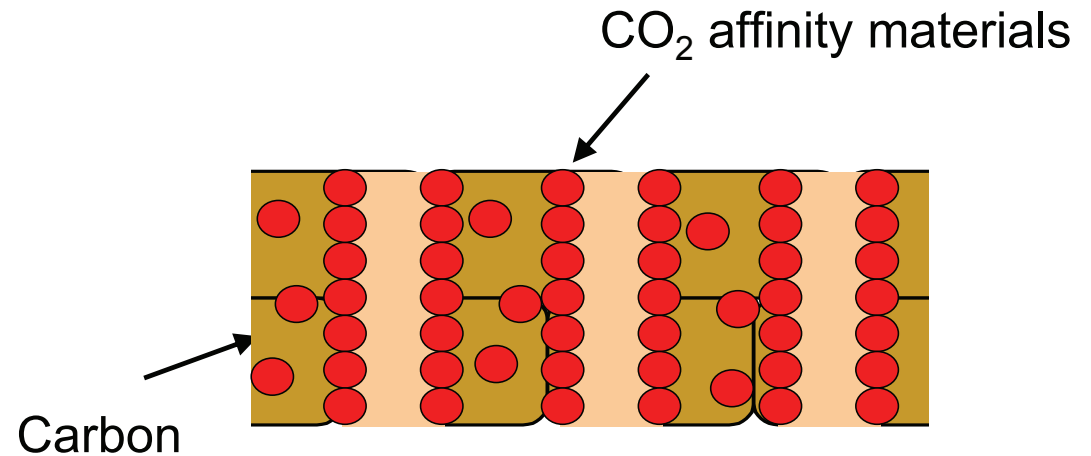
Membrane preparation procedure



Method to incorporate CO₂ affinity materials

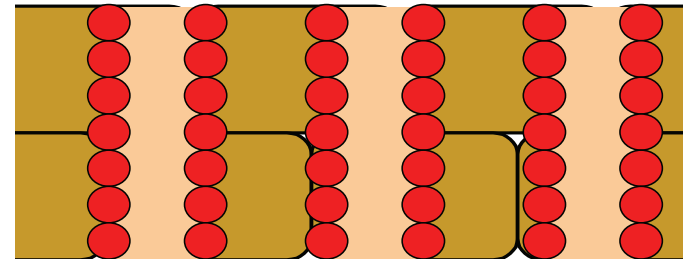
Method A:

Blend CO₂ affinity materials in precursor solution

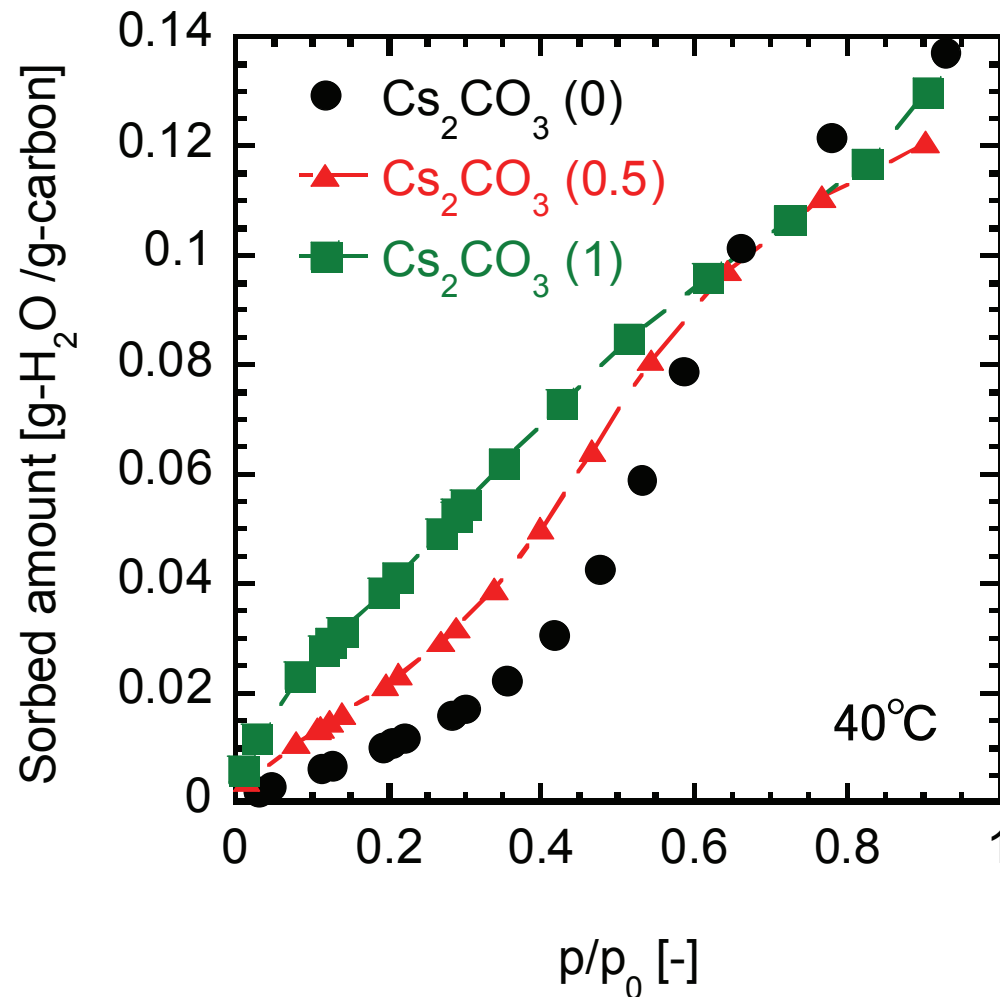


Method B:

Post-treatment of CO₂ affinity materials after preparation of carbon membranes



Water vapor sorption using carbon films with/without Cs_2CO_3 (Method A)



Cs_2CO_3 (x):

Precursor solution:

PI-BTCCOOMe/(Cs_2CO_3 /H₂O/NMP
= x/(10-x)/90wt%) (7/93 wt%)

→ Increase in H₂O adsorption at low humidity
More hydrophilic pores

Effect of Cs_2CO_3 post-treatment on separation performance

With/without Cs_2CO_3	Method	Relative humidity [RH%]	Q_{CO_2} [$\text{m}^3 \text{m}^{-2}\text{s}^{-1}\text{Pa}^{-1}$]	Q_{N_2} [$\text{m}^3 \text{m}^{-2}\text{s}^{-1}\text{Pa}^{-1}$]	Separation factor
Without Cs_2CO_3	N/A	0	8.9×10^{-10}	4.0×10^{-11}	19
	N/A	100	3.6×10^{-10}	3.0×10^{-11}	12
Cs_2CO_3	Method A	100	3.0×10^{-10}	2.8×10^{-10}	1
Cs_2CO_3	Method B	100	1.2×10^{-9}	2.6×10^{-11}	46

Gas separation conditions:

Temp.: 40 °C, Feed gas: CO_2/N_2 (5/95 vol/vol),

Feed pressure: 0.1 MPa, Permeate pressure: ca. 0 MPa

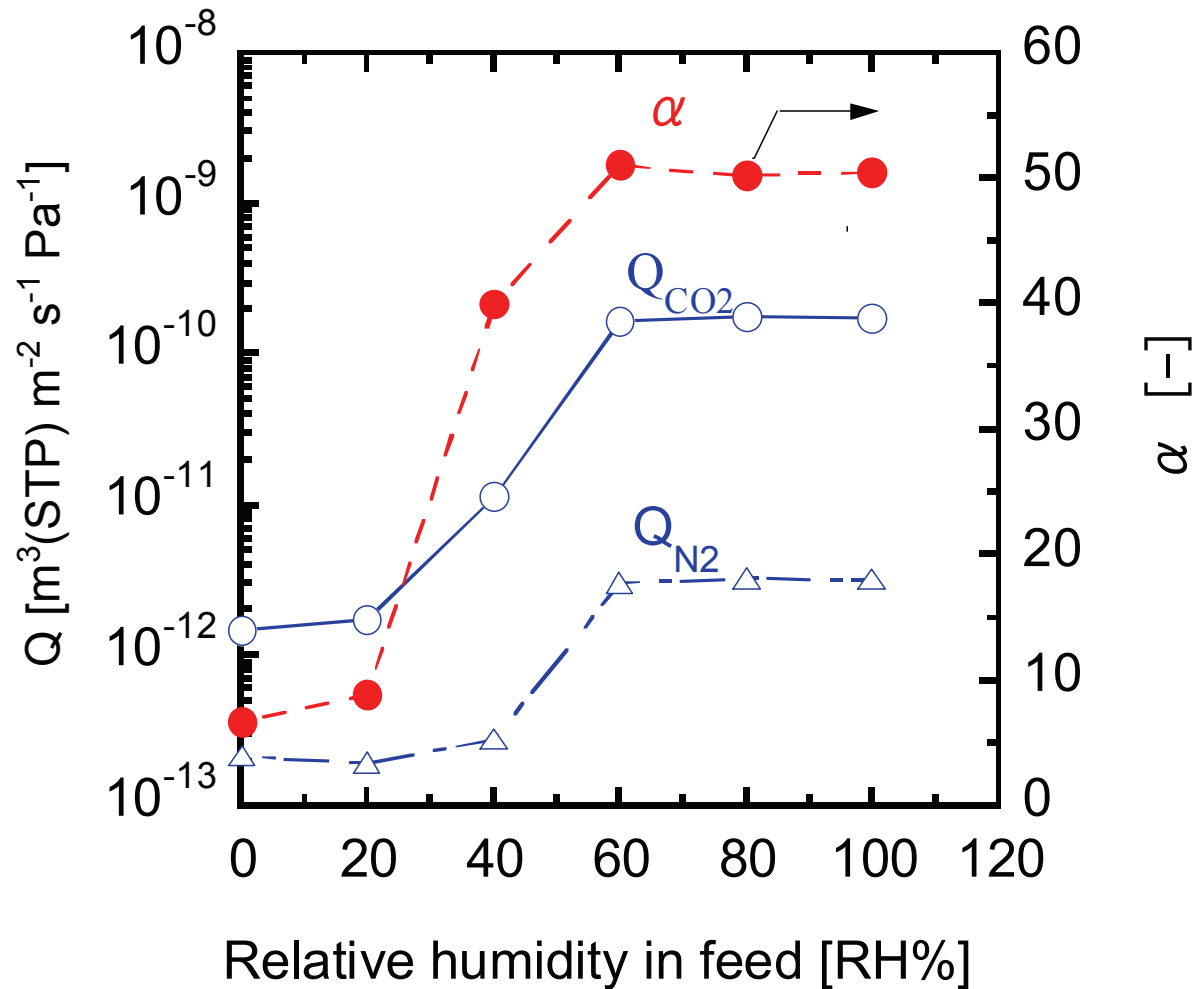
Separation performance was enhanced by Method B.

Effect of alkali metal carbonate post-treatment on separation performance (Method B)

Alkali metal carbonate	Q_{CO_2} [$\text{m}^3\text{m}^{-2}\text{s}^{-1}\text{Pa}^{-1}$]	Q_{N_2} [$\text{m}^3\text{m}^{-2}\text{s}^{-1}\text{Pa}^{-1}$]	Separation factor
Na_2CO_3	7.2×10^{-10}	1.7×10^{-11}	42
K_2CO_3	4.5×10^{-10}	1.0×10^{-11}	43
Rb_2CO_3	1.5×10^{-9}	2.9×10^{-11}	48
Cs_2CO_3	1.2×10^{-9}	2.6×10^{-11}	46
Cs_2CO_3 +DAPA	1.6×10^{-9}	2.6×10^{-11}	57

Gas separation conditions: Temp.: 40 °C, Feed gas: CO_2/N_2 (5/95 vol/vol), Humidity: ca. 100RH%. Feed pressure: 0.1 MPa, Permeate pressure: ca. 0 MPa

Effect of humidity on separation performance



Carbon membrane with Cs_2CO_3 + DAPA post-treatment

Gas separation conditions: Temp.: 40 °C, Feed gas: CO_2/N_2 (5/95 vol/vol), Feed pressure: 0.1 MPa, Permeate pressure: ca. 0 MPa

Constant separation performance at 60-100RH%

Summary of carbon membrane

Novel carbon membranes with enhanced CO₂ affinity for CO₂ separation under humidified conditions were developed.

Method A (Blend CO₂ affinity materials with precursor solution)

- Sorbed H₂O increased as the amount of alkali metal carbonate increased at low relative humidity.
- Prepared membrane did not show good separation performance, probably due to defect formation.

Method B (Post-treatment)

- Separation performance was enhanced. Effect of CO₂ affinity materials were confirmed.
- Treated membrane showed constant separation performances at 60-100RH%.

Future plan

(1) Improve separation performance
(Increase Q_{CO_2} and α)

- Control membrane thickness
- Optimize carbonization condition
- Screen CO_2 affinity materials

(2) Separation performance under high pressure

- Control membrane structure for high pressure

Goal: $Q_{\text{CO}_2} > 1 \times 10^{-9} [\text{m}^3(\text{STP}) \text{m}^{-2} \text{s}^{-1} \text{Pa}^{-1}]$
 $\alpha > 100$ at 4 MPa.